

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM 3160-5
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman Oil Operator

3. Address and Telephone No.

P.O. Box 10426 Midland, Tx 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FWL
Section 6 T-20-S, R-37-E

5. Lease Designation and Serial No.

LC 031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt A-6 No. 3

9. API Well No.

30-025-05939

10. Field and Pool, or Exploratory Area

Monument Blinebry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug and Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The plan is to P&A the subject well, conditions may change once operations are started.
All changes will be approved by the B.L.M.

1. Perf casing at 2529' and spot 100' plug.
2. Load casing w/9.5# mud.
3. Perf casing at 50' and spot 50' plug.
4. Cap well w/dry hole marker.
5. Clean and level location and road in accordance with B.L.M.

14. I hereby certify that the foregoing is true and correct

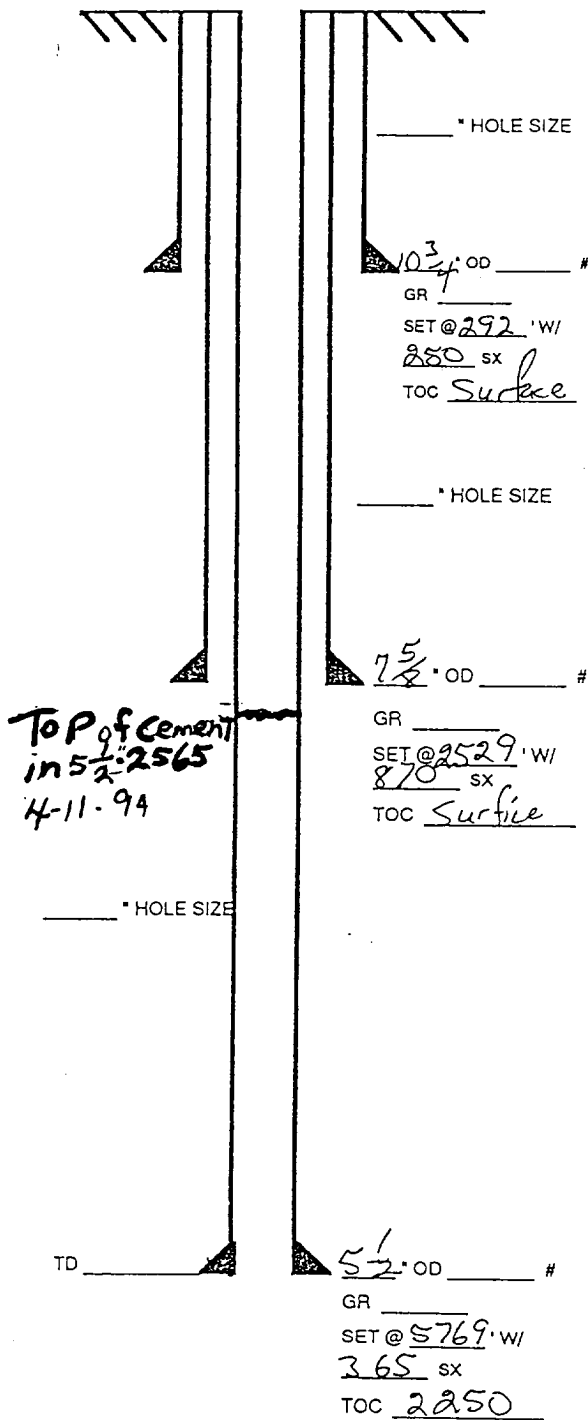
Signed [Signature] Title Production Supervisor Date 7/19/95

(This space for Federal or State office use)

Approved by (ORIG SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/24/95

Conditions of approval, if any: See attached. Perforate 5 1/2" casing @ 300' & circulate cement up 5 1/2" - 7 5/8" annulus then Spot 50' plug @ surface

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



COMPANY Doyle Hart

WELL Britt A-6 No.3

FIELD Monument Blinbry

LOCATION 2310' FSL & 660' FWL (L)

Section 6, T-20-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS:

KB

DF 3574'

GL

COMPLETION RECORD

SPUD DATE 7-20-50 COMP. DATE 9-14-50

TD 5770' PBTD 5705'

CASING RECORD 10 3/4" @ 292' w/250 sx. (Circ)

7 5/8" @ 2529' w/870 sx. (Circ)

5 1/2" @ 5769' w/365 sx. (TOC @ 2250')

PERFORATING RECORD Perf: 5675-5733'

STIMULATION Natural

IP IPF = 608 BOPD (3' Test) + 0 Wtr + 107 MCFPD

GOR 176 GR 40

TP 35# CP 600# Pkr @ 5711'

CHOKE 3/4" TUBING @

REMARKS Ran 4 DST's. Perf 5750-62'. Swbd/16 Bbls Sulphur wtr/4'. Ret @ 5749' & sqzd w/25 sx. PBTD @ 5741'.

9-13-56:

Pulled Pkr. Sqzd/24 sx. (5714-33'). PBTD @ 5713', to shut off wtr. F/320 BOPD + 243 MCFPD + 32 BWPD. GOR 759. Tbg 2" @ 5704'.

6-72: Last Production.

7-1-72: Shut-in.

5-4-81:

Dresser vertilog bad casing from 3800' to TD. 181 joints 2 7/8" tubing.

1972 Mon. Blinbry Cum: 170 MBO

48 MMCF

1972 Mon. Blinbry Avg.: 3 BOPD

34 MCFPD

167 BWPD

4-11-94: TA'd. Spot 3725x plug Top of cement 2565'

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

RECEIVED

APR 12 1995

ADAMS
OFFICE