

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031621A
2. Name of Operator Doyle Hartman Oil Operator	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10426 Midland, Tx 79701 (915) 684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 660' FWL Section 6 T-20-S, R-37-E	8. Well Name and No. Britt A-6 No. 3
	9. API Well No. 30-025-05939
	10. Field and Pool, or Exploratory Area Monument Blinebry
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Back and Casing Integrity Test

1. Spot cement plug from 4026' to 5228' and tag.
2. Spot cement plug from 2565' to 3963' and tag.
3. Load casing with water with corrosion inhibitor and integrity test 5 1/2" casing. Integrity test is good. Chart Attached.
4. Well Shut in. (T.A.)
5. This well is being studied for remedial or recompletion work.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 4/16/95

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Production Supervisor Date 4-11-94
(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 5/2/94
Conditions of approval, if any:

COMPANY **HARTMAN**

TICKET NUMBER **538204**

HR. FIELD WEST OF MONUMENT

KIND OF JOB **115**

MARTIN DECKER
CEAR PARK TX MADE IN U.S.A.
250 LB SUBDIVISIONS
V48A
PSI

DATE **11-2-4**

OPERATOR **Jim Hueston**

TRUCK NO **2413**

LEASE **88-T-4-C**

HR. WELL NO **3**

30 PSI DROP IN 30 MIN

