Submit 5 Copies
Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Inergy, Minerals and Natural Resources Depart 2 t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Doyle Hartman Address Post Office Box 10426, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil XXChange in Operator Casinghead Gas Condensate Effective 9-1-89 If change of operator give name and address of previous operator Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. LC-031621(a) Britt A-6 Eunice-Monument (Blinebry) State Federal or Fee Location 2310 South 660 West Feet From The . Line and Feet From The Line 20S 6 Township 37E Lea Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Arco Pipeline Arco Bldg., Independence, KS 67301 Name of Authorized Transporter of Casinghead Gas  $\overline{\mathbf{X}}$ Address (Give address to which approved copy of this form is to be sent) or Dry Gas Warren Petroleum Box 1589, Tulsa, Oklahoma 74102 If well produces oil or liquids, Twp. | 20S| Unit S∝. Rge. 37E Is gas actually connected? give location of tanks. 6 L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bhis Gas- MCF **GAS WELL** 

CASING & TUBING SIZE

Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Michael Stewart Engineer Printed Name Tide 915/684-4011 10-5-89 Date Teiephone No.

OIL CONSERVATION DIVISION

SACKS CEMENT

OCT 1 2 1989 Date Approved \_

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

