

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Hobbs, New Mexico
Date September 15, 1950
Designate UNIT well is located in
L
POOL Kearney-Blinnery

NOTICE OF COMPLETION OF: (Lease) H. N. Britt A-6 Well No. 3
2310 Feet from South Line 660 feet from West Line;
Section 6 Township 20 South Range 37 East

DATE STARTED 7-20-50 DATE COMPLETED 9-3-50
ELEVATION D. F. 3574 TOTAL DEPTH D. F. 5770
CABLE TOOLS ROTARY TOOLS To total depth
PERFORATIONS DEPTH 5675 to 5762 OR OPEN HOLE DEPTH 5741 PROD
Producing Perforations 5675 to 5703

CASING RECORD

SIZE <u>10 3/4"</u>	DEPTH SET <u>292</u>	SAX CEMENT <u>250</u>
SIZE <u>7 5/8"</u>	DEPTH SET <u>2529</u>	SAX CEMENT <u>870</u>
SIZE <u>5 1/2"</u>	DEPTH SET <u>5769</u>	SAX CEMENT <u>365</u>

TUBING RECORD

SIZE <u>2"</u>	DEPTH <u>5711</u>	ACID RECORD	SHOT RECORD
		NO. GALS. <u>None</u>	NO. QTS. <u>None</u>
		NO. GALS. _____	NO. QTS. _____
		NO. GALS. _____	NO. QTS. _____

FORMATION TOPS

T. Anhydrite <u>1020</u>	T. Grayburg _____	T. Miss. _____
T. Salt <u>1100</u>	T. San Andres _____	T. Dev. _____
B. Salt <u>2220</u>	T. Glorieta <u>5103</u>	T. Sil. _____
T. Yates <u>2353</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

Blinnery
OIL OR GAS PAY 5675 to 5703 WATER _____

Initial Production Test 9-14-50 Pumping _____ Flowing _____
Test after acid or shot Flowed 600 barrels oil, no water, natural through
3/4" choke in 24 hours. GOR 176. C.P. 600 T.P. 35.1

Initial Gas Volume _____

DATE first oil run to tanks or gas to pipe line 9-12-50

PIPE LINE TAKING OIL Atlantic Pipe Line Company

REMARKS: _____ COMPANY Continental Oil Company

SIGNED BY E. F. [Signature]
District Superintendent

OIL CONSERVATION COMMISSION

BY: [Signature]

APPROVED

Date SEP 18 1950

Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.