A Oil Well Gas Well Gas Well Date Soptistic 15 10gg Designate Unit well is located in FOOL ITERRORE-Milnoby NOTICE OF COLLECTION OF: (Lease) H. N. Britt 16 Well No. 2310 Feet from South Line 60 Feet from 100t Line; Section 6 Township 20 South Range 37 Lock DATE STARTED 7-20-20 DATE CORRECTED 9-5-50 ELVAPION D. F. 3576 TOTAL DEPTH D. F. 5770 CALLE TOOLS PERFORMING POSTORED 5075 to 5762 OR GEN HOLE DEPTH ST 5776 FOR GEN HOLE DEPTH 5774 Fire Trockeding For Orabiden 5075 to 5763 SIZE 10 3/A3 DEPTH SET 2500 S.XX CEMENT FOR SIZE 7 5/69 DEPTH SET 2500 S.XX CEMENT SIZE 7 5/69 DEPTH SET 2500 S.XX CEMENT SIZE 5 1/20 DEPTH SET 2500 S.XX CEMENT SIZE 5 1/20 DEPTH SET 2500 S.XX CEMENT NO. GALS. TUPING RECORD SHOT RECORD SHOT RECORD SIZE 7 DEPTH ST 1000 NO. GALS. NO. GALS. T. Ashydrite 1000 T. Crayburg T. Wiss. T. Salt 1000 T. San Andres T. Dev. B. Salt 1000 T. San Andres T. Dev. B. Salt 2220 T. Clorieta 503 T. Sil. T. Yates 2353 T. Drinkard T. Oral. T. Seven Rivers T. Wolfcamp T. Granite ash Test after acid or shot Flowed GC Europio 11, no 1000 T. M. 35.* Initial Gas Volume DATE first oil run to tanks or gas to pipe line \$-2.2-50 PIPE LINE TAKING OIL Allerbic Fipo Line Cortany REMARKS: COMPANY Combinated C.11 C. SIGNED BY DIRECTION DEPTH S. D. S. S. D. D. D. S. S. D. D. D. S. S. S. D.	
STATE OF M. HEXICO RECUEST FOR ALLOVABLE A Oil Well Ges Well Date Soptified 15 1055 Norkover Well Place Holder Well is located in FOOL Transcat-Highcony NOTICE OF COLHESTION OF: (Lease) H. N. Arth A.G. Well No. 2310 Feet from South Line 60 feet from Not Line; Section 6 Township 20 South Range 37 Locat BATE STARTED 7-20-50 DATE COMPLETED 9-5-50 ELVATION D. F. 357A TOTAL DEPTH D. N. 5770 CABLE TOOLS PRIFORATION DEPTH 5075 to 5762 OR GEN HOLE DEPTH 5773 IVEN PROBABILITY FOR DEPTH 5075 to 5763 OR GEN HOLE DEPTH 5773 IVEN SIZE 10 3/A2 DEPTH SET 2520 SAX CENERY PROBABILITY DEPTH SET 2520 SAX CENERY SIZE 7 5/B3 DEPTH SET 2520 SAX CENERY SIZE 10 3/A2 DEPTH SET 2520 SAX CENERY TUPING RECORD SHOT RECORD SHOT RECORD TUPING RECORD SHOT RECORD TUPING RECORD SHOT RECORD TO GALS. NO. GALS. NO. (TT. RODO NO. GALS. NO. (TT. RODO NO. GALS. T. T. Eiss. T. Salt 1000 T. Grayburg T. Eiss. T. Salt 1000 T. San Andres T. Dov. B. Salt 2200 T. Grayburg T. Graite T. Seven Rivers T. Solfcamp T. Granite T. Seven Rivers T. Solfcamp T. Granite B. Salt 2200 T. Grayburg T. Granite T. Seven Rivers T. Solfcamp T. Granite B. Salt 2200 T. Grayburg T. Granite B. Salt 11000 T. San Andres T. Dov. B. Sa	
STATE OF M. HEXICO RECUEST FOR ALLOVABLE A Oil Well Ges Well Date Soptified 15 1055 Norkover Well Place Holder Well is located in FOOL Transcat-Highcony NOTICE OF COLHESTION OF: (Lease) H. N. Arth A.G. Well No. 2310 Feet from South Line 60 feet from Not Line; Section 6 Township 20 South Range 37 Locat BATE STARTED 7-20-50 DATE COMPLETED 9-5-50 ELVATION D. F. 357A TOTAL DEPTH D. N. 5770 CABLE TOOLS PRIFORATION DEPTH 5075 to 5762 OR GEN HOLE DEPTH 5773 IVEN PROBABILITY FOR DEPTH 5075 to 5763 OR GEN HOLE DEPTH 5773 IVEN SIZE 10 3/A2 DEPTH SET 2520 SAX CENERY PROBABILITY DEPTH SET 2520 SAX CENERY SIZE 7 5/B3 DEPTH SET 2520 SAX CENERY SIZE 10 3/A2 DEPTH SET 2520 SAX CENERY TUPING RECORD SHOT RECORD SHOT RECORD TUPING RECORD SHOT RECORD TUPING RECORD SHOT RECORD TO GALS. NO. GALS. NO. (TT. RODO NO. GALS. NO. (TT. RODO NO. GALS. T. T. Eiss. T. Salt 1000 T. Grayburg T. Eiss. T. Salt 1000 T. San Andres T. Dov. B. Salt 2200 T. Grayburg T. Graite T. Seven Rivers T. Solfcamp T. Granite T. Seven Rivers T. Solfcamp T. Granite B. Salt 2200 T. Grayburg T. Granite T. Seven Rivers T. Solfcamp T. Granite B. Salt 2200 T. Grayburg T. Granite B. Salt 11000 T. San Andres T. Dov. B. Sa	<u> </u>
Soil Mell Date Soptember 15 10 10	C B A F G H
NOTICE OF CONFLICTION OF: (Lease) H. N. Britt 1-6 Well No.	K J I, N O P
Section 6 Township 20 Scath Range 37 Foot	
DATE STARTED 7-30-50 DATE COMPLETED 9-5-50 ELDVATION D. F. 3576 TOTAL DEPTH D. F. 5770 CABLE TOCLS NOTARY TOOLS TO GOOD STATE TO TOTAL DEPTH D. F. 5770 CABLE TOCLS NOTARY TOOLS TO GOOD STATE TO TOTAL DEPTH D. F. 5770 PERFOLATIONS DEPTH 5675 to 5762 OR CEN HOLE DEPTH 5774 DEPTH PROCESSING RECORD SIZE 10 3/49 DEPTH SET 2520 SAX CEMENT SIZE 7 5/30 DEPTH SET 2520 SAX CEMENT SIZE 7 5/30 DEPTH SET 2520 SAX CEMENT TOPING RECORD ACID RECORD SHOT RECORD NO. GALS. NO. GA	3
CABLE TOCLS CABLE TOCLS CABLE TOCLS CAPTER TOOLS PERFORMATIONS DEPTH 5675 to 5762 OR OEN HOLE DEPTH 5781 DEPTH Producting Portoctions 5675 to 5762 OR OEN HOLE DEPTH 5781 DEPTH Producting Portoctions 5675 to 5763 CASING RECORD SIZE 10 3/44 DEPTH SET 2520 SAX CEMENT SIZE 7 5/34 DEPTH SET 2520 SAX CEMENT SIZE 5 1/27 DEPTH SET 2520 SAX CEMENT TUPING RECORD BEPTH SET 5769 SAX CEMENT TUPING RECORD ACID RECORD SHOT RECORD NO. GALS. NO. GA	
CABLE TOCLS PERFORATIONS DEPTH 5675 to 5762 PERFORATIONS DEPTH 5675 to 5762 CASING RECORD SIZE 10 3/\(\text{A}\) DEPTH SET 22. SAX CEMENT SIZE 7 5/80 SIZE 7 5/80 SIZE 5 1/20 DEPTH SET 2520 SAX CEMENT TUPING RECORD TUPING RECORD ACID RECORD NO. GALS. SIZE 10 3/\(\text{A}\) DEPTH SET 5769 T. Anhydrite 1020 T. Grayburg T. Fiss. T. Anhydrite 1020 T. Grayburg T. Fiss. T. Salt 1000 T. San Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Granite ash T. Queen T. Penn. T. Granite ash T. Queen T. Penn. T. Granite ash T. Salt 1000 T. San San CEMENT T. Salt 1000 T. Garaburg T. Granite ash T. Salt 1000 T. San Andres T. Dev. T. Salt 1000 T. San Andres T. Granite ash T. Yates 2353 T. Drinkard T. Granite ash T. Gra	
SIZE 10 3/49 DEPTH SET 292 SAX CEMENT	
SIZE 10 3/4" DEPTH SET 292 SAX CEMENT SIZE 7 5/8" DEPTH SET 2520 SAX CEMENT SIZE 5 1/2" DEPTH SET 7769 SAX CEMENT SIZE 5 1/2" DEPTH SET 7769 SAX CEMENT TUPING RECORD SHOT RECORD SHOT RECORD SHOT RECORD NO. GALS. NO. GA	<u>u</u>
SIZE 75/3° DEPTH SET 2520 SAX CEMENT SIZE 51/2° DEPTH SET 7769 SAX CEMENT TUPING RECORD ACID RECORD SHOT RECORD SIZE 2° DEPTH 5711 NO. GALS. RODO NO. GTS. RODO NO. GALS. NO. GALS. NO. GTS. RODO NO. GALS. NO. GALS. NO. GTS. RODO FORMATION TOFS T. Anhydrite 1020 T. Grayburg T. Miss. T. Salt 1100 T. San Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Granite Tash T. Grayburg T. Grayburg T. Grayburg T. Granite Tash T. Grayburg T. Miss. T. Yates 1100 T. San Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 15 T. Drinkard T. Granite Tash T. Granite T. Granite T. Granite T. Granite Tash T. Granite	050
TUPING RECORD TUPING RECORD SHOT RECORD ACID RECORD NO. GALS. Fono NO. GTS. Fono NO. GALS. NO. GALS. NO. GTS. NO. GALS. NO. GTS. T. Anhydrite T. Anhydrite T. Salt T. Grayburg T. Fiss. T. Foroieta T. Dev. T. Salt T. Salt T. Grayburg T. Granite Thirdary OIL OR GAS PAY S675 to 5708 VATER Initial Production Test Test after acid or shot Thorac GCC Darrolo oil no tocce, natural to show the color of the color o	250 870
SIZE 2" DEPTH 5711 NO. GALS. No. QTS. NO. QTS. NO. GALS. NO. QTS. NO. GALS. NO. QTS. FORMATION TOFS T. Anhydrite 1020 T. Grapburg T. Miss. T. Salt 1000 T. San Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Crd. T. Seven Rivers T. Wolfcamp T. Granite Wash T. Queen T. Penn. T. Granite Wash T. Queen T. Penn. T. Granite Hiladay OIL OR GAS PAY 5675 to 5703 WATER Initial Production Test 9-14-50 Pumping Flowing Test after acid or shot Flowed 602 barrolo cil. no swice notated 11 3/4" cicke in 24 hours. CCD 176. C.P. 600 T. 357 Initial Gas Volume DATE first oil run to tanks or gas to pipe line 9-12-50 PIPE LINE TAKING OIL Atlentic Fipo Time Correnty REMARKS: COMPANY Continental Cil Company OIL CONSERVATION COMMISSION BY:	365
NO. GALS. NO. GA	
NO. GALD. FORMATION TOFS T. Anhydrite 1020 T. Grayburg T. Miss. T. Salt 1000 T. San Andres T. Dov. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Grad. T. Granite T. Granite T. Granite T. Granite T. Granite T. Granite T. Penn. T. Granite T. Granite T. Hinchry OIL OR GAS PAY 5675 to 5703 WATER Initial Production Test 9-14-50 Pumping Flowin Test after acid or shot Flowed 606 boarels oil, no infer, nothing the 3/4" clots in 24 hours. CCD 176. C.P. 600. The clots in 24 hours. CCD 176. C.P. 600. The clots of 24 hours. DATE first oil run to tanks or gas to pipe line DATE first oil run to tanks or gas to pipe line S-12-50 PIPE LINE TAKING OIL Atlantic Fipo Tano Corpuny REMARKS: COMPANY Continental Cil Company District Deported District Deported OIL CONSERVATION COMMISSION BY: All All All All All All All All All Al	.
T. Anhydrite 1020 T. Grayburg T. Miss. T. Salt 1100 T. San Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Ord. T. Seven Rivers T. Wolfcamp T. Granite Wash T. Queen T. Penn. T. Granite Dillor GAS PAY 5675 to 5703 WATER	
T. Anhydrite 1000 T. Grayburg T. Miss. T. Salt 1000 T. San Andres T. Dov. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Crd. T. Seven Rivers T. Wolfcamp T. Granite Tash T. Queen T. Penn. T. Granite Company Continue Company	
T. Salt 1220 T. Sal Andres T. Dev. B. Salt 2220 T. Glorieta 5103 T. Sil. T. Yates 2353 T. Drinkard T. Ord. T. Seven Rivers T. Wolfcamp T. Granite Tash T. Queen T. Penn. T. Granite Tash T. Queen T. Penn. T. Granite Minchry OIL OR GAS PAY 5675 to 5703 WATER	
B. Salt	
T. Yates 2353 T. Drinkard T. Crd. T. Seven Rivers T. Wolfcamp T. Granite Tash T. Queen T. Penn. T. Granite Tash T. Queen T. Penn. T. Granite Dinatory	
T. Penn. OIL OR GAS PAY 5675 to 5703 WATER Initial Production Test 9-14-50 Pumping Flowing Test after acid or shot Flowed 606 barrole oil, no water, natural 11 3/4" Choke in 24 hours. GCD 176. C.P. 600 T.M. 35% Initial Gas Volume DATE first oil run to tanks or gas to pipe line 9-12-50 PIPE LINE TAKING OIL Atlantic Fipe Tane Company REMARKS: COMPANY Continental Cil Company District Experint	_
OIL OR GAS PAY 5675 to 5708 NATER Initial Production Test 9-14-50 Pumping Flowing Test after acid or shot Flowed 608 barrols oil, no under matural 11 3/4" choice in 24 hours. GCD 176. C.P. 600 Flora 35.2 Initial Gas Volume DATE first oil run to tanks or gas to pipe line 9-13-50 PIPE LINE TAKING OIL Atlantic Pipe Taine Correnty REMARKS: COMPANY Continental C11 C SIGNED BY District Department	
OIL OR GAS PAY 5675 to 5703 WATER Initial Production Test 9-12-50 Pumping Flowing Test after acid or shot Flowed 608 barrols oil no under natural 41 3/4" choke in 24 hours. OCT 176. C.P. 600 7.1. 35.1 Initial Gas Volume DATE first oil run to tanks or gas to pipe line 9-13-50 PIPE LINE TAKING OIL Atlantic Pipe Time Corpusy REMARKS: COMPANY Continental C11 C SIGNED BY District Superint OIL CONSERVATION COMMISSION BY: Later 14 Continental C11 C	
Test after acid or shot Moved 608 barrolo oil. no union notared in 3/4" choice in 24 hours. CCD 176. C.P. 600 5" 35" Initial Gas Volume DATE first oil run to tanks or gas to pipe line S-13-50 PIPE LINE TAKING OIL STICRETE Pipo Tano Corporary REMARKS: COMPANY Continental Cil Conservation of District Emporant	
Initial Gas Volume DATE first oil run to tanks or gas to pipe line	g
Initial Gas Volume DATE first oil run to tanks or gas to pipe line S-12-50 PIPE LINE TAKING OIL Atlantic Pipo Tano Correny REMARKS: COMPANY Continental Cit C SIGNED BY District Superint OIL CONSERVATION COMMISSION BY: Lift Lift Lift Lift Lift Lift Lift Lift	nonep
DATE first oil run to tanks or gas to pipe line	
PIPE LINE TAKING OIL Atlantic Pipo Tano Correny REMARKS: COMPANY Continental Cit C SIGNED BY District Opportant OIL CONSERVATION COMMISSION BY: La	
COMPANY Continental Cit Contin	
SIGNED BY	omons.
OIL CONSERVATION COMMISSION BY: My Ly Chilles Ch	
OIL CONSERVATION COMMISSION BY: SUL, EACHERS	
	- 2 2 3 4 2 5 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
1/1 / T T T T T T T T T T T T T T T T T	y je
PROVED SEP 18 1950 SEP 18 1950	/

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.