

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
2. NAME OF OPERATOR  
*Conoco Inc.*
3. ADDRESS OF OPERATOR  
*P.O. Box 460 Hobbs N.M. 88240*
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *2130' FSL & 510' FWL*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- |                      |                                     |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/>            |
| FRACTURE TREAT       | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input checked="" type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/>            |
| PULL OR ALTER CASING | <input type="checkbox"/>            |
| MULTIPLE COMPLETE    | <input type="checkbox"/>            |
| CHANGE ZONES         | <input type="checkbox"/>            |
| ABANDON*             | <input type="checkbox"/>            |
| (other)              | <input type="checkbox"/>            |

## SUBSEQUENT REPORT OF:

- □ □ □ □ □ □

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perf., frac, & acidize subject well as follows:

Clean out well to 3430'. Set CIBP @ 3430' w/ 5 sk. cmt. Run PDC (GR-ccl) log from 3430' - 2200'. Perf. @ 3110'-15', 3120'-25', 3138'-44', 3152'-55', 3188'-95', 3207'-10', 3220'-30', 3234'-40', 3260'-64', 3296'-3300', 3318'-20', 3360'-65' w/ 2 JSPP. Set treating pkr. @ 3000'. Breakdown formation w/ 4200 gal. 2% KCl water. If communication is indicated, set RBP @ 2460' & Perf. 4 holes @ 2600'. Set retainer @ 2550'. Squeeze 175 sk. low water loss cmt. Circ. to surface, close valve & squeeze 50-100 sk. more.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ - Over - \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Duntz TITLE Admin. Supervisor DATE 11/8/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACTING DISTRICT ENGINEER  
NMFU-4  
File

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1974-O-533-007

Drill out cnt. retainer. If no communication was indicated or when squeeze job is done, proceed to sand frac the Penrose Qn. @ 3116-3365; frac w/ 39,000 gal. free fluid, 19,500 gal. Co<sub>2</sub>, & 100,000 # 20/40 sd. Stimulate upper zone as follows: Set pcr @ 3050'. Set 16g plug to isolate lower zone. Spot 76615 15% HCl. Perf. @ 25821, 26021-2610', 2635'-42', 2725'-32'. Pump in 1500 gal. 15% HCl-NE acid w/ 33% methanol. Flush & swab. Place well on production.

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JAN 29 1980

OIL CONSERVATION DIV.