

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 42-1111

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 a

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL and 660' FWL of Sec 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573' df

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt A-6

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Monument Blinbury

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 6, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is proposed to acidize this well by the following procedures. Set RBP at 5720' and packer at 5690'. Pumpⁱⁿ 1000 gals acid (80% LSTNE and 15% HCL acid w/20% P-121 Solvent). Set RBP at 5690' and packer at 5660'. Pump in 1000 gals acid (80% LSTNE and 15% HCL acid w/20% P-121 Solvent). Run pumps and rods. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh Dwyer

TITLE Administrative Supervisor

DATE

9-14-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

USGS (5) File

NMFU(4)

*See Instructions on Reverse Side

DISTRICT ENGINEER

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.