

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 297, Hobbs, New Mexico			
Lease Britt #6	Well No. 5	Unit Letter M	Section 6	Township 20S	Range 37E		
Date Work Performed 6-22-55	Pool Monument-Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Gamma Ray tracer survey. Set bridge plug at 5650' with 1 sack cement on top. Perf. 5 1/2" casing with 4 jet holes per foot at 5638'. Ran 2" tubing with Halliburton retrievable tool set at 5608'. Unable to break formation with 4000 psi. Drilled out plugs at 5650' and 5690' and cleaned out hole to 5715'. Ran tubing with Halliburton squeeze tool set at 5695'. Found communication between perfs. 5705-5713' and those at 5655-5663' and 5668-5678'. Raised tool and set at 5627'. Squeezed with 150 sacks cement and put away 100 sacks at 4200 psi thru all perforations. Circulated out 90 sacks. Drilled out plug at 5627' and cleaned out hole to 5715'. Perforated casing from 5668-5678' with 4 jet holes per foot. Pulled tubing, reran tubing with packer set at 5640'. Treated with 500 gals. 15% HLT acid from 5668-5678'. Cleaned out cement savings to 5719'. Perf. casing from 5705-5713' with 4 jet holes per foot. Ran 2" tubing set at 5690'. Acidized perfs. 5705-5713' with 500 gals. 15% HLT acid. All lost recovered.

Witnessed by C. R. Cook	Position Prod. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3561	T D 5730	P B T D 5729	Producing Interval 5655-5713	Completion Date 6-2-54
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Tubing Diameter 2 1/2	Tubing Depth 5600	Oil String Diameter 5 1/2	Oil String Depth 5724
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Perforated Interval(s)
5703-5713

Open Hole Interval	Producing Formation(s) Blinebry
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-2-55	55		32		
After Workover	6-22-55	22		5		

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by

Name

Title

Position

Date

Company

District Superintendent

Continental Oil Company