NUMBER OF CO	OPIES RECEIVED				-					
FILE U.S.G.5.			III NI	EW MEXI	CO OIL CO	ONSÉR	NOITAV	COMMISSION	I FORM (Rev 3-	
TRANSPORTER	OIL			MISCEL	LANEOU	S REP	ORTSO	NSWELLS	E 000	
PRORATION O	FFICE		(Submit	t to approp	riate Distric	t Office	as per Con 1932 M	amission Rule	1106)	
Name of Con	npany	,			Addres	ss	وا وسي ليه اندا	it i da la la	9 55	
Lease 0	11 Corpore	r tion		Well No.	Unit Letter		Hobbs Township	New Mexico	Range	
G. C.			Pool	1	0	6	20-	8	37-E	
Date Work P	8. 1962		Mommen	nt			County Los			
					OF: (Check					
Beginn	ing Drilling Op	eration		_	id Cement Job	5	Other (E	Explain):		
Detailed acc	Plugging Remedial Work						dised	_ .		
Witnessed by				Position	etion For	1	Company Gulf Ci	1. Gornovet:	ion	
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J. H.		Тъ	FILL IN BEL	OW FOR R	EMEDIAL W	ORK RE	Onlf Of	NLY		Te de la constant de
ľ		T D	FILL IN BEL	OW FOR R ORIGI	EMEDIAL W	ORK RE	Onle Of	NLY Interval	Completion Da	te
D F Elev. 3567 Tubing Diam	Noes	T D	3884 Tubing Depth	OW FOR R ORIGI	INAL WELL DO	ORK RE	Producing	Interval 3717 Oil String	Completion Da 5-2-56 3 Depth	te
J. H. D F Elev. 3567	Hoes	T D	388k	OW FOR R ORIGI	INAL WELL DO	ORK RE	Producing	NLY Interval	Completion Da 5-2-56 3 Depth	te
D F Elev. 3567 Tubing Diam 2-3/80 Perforated In	eter	T D	3884 Tubing Depth	OW FOR R ORIGI	REMEDIAL WINAL WELL DO	ORK REDATA	Producing 3692-ter	Interval 3717 Oil String	Completion Da 5-2-56 3 Depth	te
D F Elev. 3567 Tubing Diam 2-3/8	eter	T D	3884 Tubing Depth	OW FOR R ORIGI	Produci	ORK REDATA	Producing 3692-ter	Interval 3717 Oil String	Completion Da 5-2-56 3 Depth	te
D F Elev. 3567 Tubing Diam 2-3/80 Perforated In	eter	T D	3884 Tubing Depth	OW FOR R ORIGI	Produci	ORK REDATA	Producing 3692-ter	Interval 3717 Oil String	Completion Da 5-2-56 3 Depth	te
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