

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE G. C. Matthews WELL NO. 1 UNIT 0 S 6 T 20S R 37E
DATE WORK PERFORMED 3-12 thru 3-24-58 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Plug Back & Perforate

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged back & perforated as follows:

Pulled tubing and rods and ran steel line measurement to 3770'. Ran Gamma Ray-Neutron logs. Plugged back from 3770' to 3740' with 88 gallons hydromite in 7 dumps. Ran 2-3/8" tubing with 7" Sweet hook wall packer set at 3619'. Perforated 7" casing 3692-3717' with 4 - 1/2" jet holes per foot. Pulled tubing and packer. Ran tubing with pin collar on bottom and set at 3713'. Pumped well on test and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3567' TD 3884' PBD — Prod. Int. 3770-3884' Compl Date 5-5-36
Tbng. Dia 2-3/8" Tbng Depth 3877' Oil String Dia 7" Oil String Depth 3714'
Perf Interval (s) —
Open Hole Interval 3714-3884' Producing Formation (s) Terry Lime

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-22-57</u>	<u>3-21-58</u>
Oil Production, bbls. per day	<u>46</u>	<u>37</u>
Gas Production, Mcf per day	<u>61</u>	<u>100</u>
Water Production, bbls. per day	<u>195</u>	<u>41</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1326</u>	<u>2703</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. F. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fisher
Position Area Supt. of Production
Company Gulf Oil Corporation