

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE G. C. Matthews WELL NO. 1 UNIT 0 S 6 T 20-S R 37-E
DATE WORK PERFORMED 4-17-56 5-2-56 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Plugged Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged Back to shut off water as follows:

1. Pulled tubing and packer.
2. Plugged back to 3785' with 216 gallons Calseal. Plugged back to 3770' with 23½ gallons Hydromite. Pressured with 500# after each dump.
3. Ran 119 joints 2-3/8" tubing set at 3746'. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3567' TD 3884' PBD - Prod. Int. 3770-3884' Compl Date 5-8-36

Tbng. Dia 2-3/8" Tbng Depth 3877' Oil String Dia 7" Oil String Depth 3714'

Perf Interval (s) _____

Open Hole Interval 3714-3884' Producing Formation (s) Terry Lime

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|----------------|---------------|
| Date of Test | <u>7-11-55</u> | <u>5-2-56</u> |
| Oil Production, bbls. per day | <u>460</u> | <u>73</u> |
| Gas Production, Mcf per day | <u>87.6</u> | <u>-</u> |
| Water Production, bbls. per day | <u>25</u> | <u>76</u> |
| Gas:Oil Ratio, cu. ft. per bbl. | <u>1904</u> | <u>-</u> |
| Gas Well Potential, Mcf per day | | |

Witnessed by F. C. Crawford

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Leedy
Title _____
Date MAY 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Kinsell
Position Ass't Area Supt. of Prod.
Company Gulf Oil Corporation