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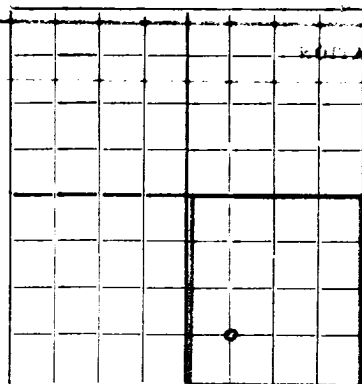
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

7012

WELL RECORD

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

Geo. C. Matthews

Lease

Well No. 1 in SW SE of Sec. 6, T. 20S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW SE

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Okla.

Drilling commenced 3-20-36 19 Drilling was completed 5-5-36 19

Name of drilling contractor McQueen & Clevenger Address Fort Worth, Texas

Elevation above sea level at top of casing 3576 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3770' to 3884' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
13"	40	8	apw.	223'					
9-5/8	36	8	lapw.	2317					
7"	24	10	lapw.	3714					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	223'	250	Halliburton		
12"	9-5/8	2317	600	"		
8-5/8	7"	3714	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3884 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-3-36 19

The production of the first 24 hours was 2441 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

day of July 1936

J. L. B. Notary Public.

My Commission expires June 26, 1937

Tulsa, Oklahoma

July 31, 1936

Place

Date

Name G. Anderson

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	70'		Surface sand
	189		Sand and shale
	785		Red rock
	980		Red rock and shells
	1000		Red rock
	1125		Anhydrite
	1350		Salt
	1370		Anhydrite
	1400		Salt
	1425		Anhydrite
	1700		Salt
	1726		Anhydrite
	1768		Salt
	1788		Anhydrite
	1839		Salt
	1849		Anhydrite
	1870		Salt
	2059		Salt and anhydrite shells
	2085		Anhydrite
	2103		Salt shells
	2220		Salt
	2554		Anhydrite
	2580		Brown lime
	2585		Gray lime
	2595		Brown lime (showing gas)
	2690		Lime
	3834		Lime