

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Repair Csg Leak	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

7-20-51
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **G. C. Matthews**

Gulf Oil Corporation

(Company or Operator)

Well No. **3** in **P**
(Unit)

SE **SE** **6** **20S** **37E** **Monument**
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM., Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair 5-1/2" & 7-5/8" casing leaks as follows:

1. Set wire line bridge plug in base of 5-1/2" casing.
2. Run test tool and locate leak interval.
3. If leak occurs between the surface and 1100', perforate 5-1/2" casing at approximately 1100' (calculated cement top behind 5-1/2" casing at 1290' from surface).
4. Set cement retainer approximately 50' above perforations and cement 5-1/2" - 7-5/8" annulus to surface.
5. When cement circulates out 7-5/8" head, close valve and continue to pump and circulate cement out 10-3/4" head.
6. In the event that circulation cannot be obtained between 10-3/4" - 7-5/8" casing, this annular space will be filled with cement by pumping that quantity calculated to displace the annular volume.
7. WOC.
8. Drill out retainer and cement and pressure test 5-1/2" casing with 1000 psi for 30 minutes.
9. If pressure holds, drill out bridge plug.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **S. G. Stanley**

Title.....

Gulf Oil Corporation

(Company or Operator)

By **S. G. Stanley**

Position **Area Production Superintendent**
Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**