MISCEL	LLANEOUS REP	VATION COMMI	SSION (Revi	n C-103 sed 3-55)
(Submit to appropriate )	District Office	as per Commiss	ion Rule 1106)	
COMPANY Gulf Oil Co	rporation Be	x 2167 - Hobbs,	iew Mexico	
	(Addre	ess)		
LEASE G. C. Matthews	WELL NO.	UNIT IS	6 T 205	R 37E
DATE WORK PERFORMED_	5-13-58	POOL M	musent	
This is a Report of: (Check Beginning Drilling (	-		lts of Test of Ca	asing Shut-off
	operations			
Plugging		<b>T</b> Othe	Temperary Abi	Indoned

Detailed account of work done, nature and quantity of materials used and results obtained.

## Temperarily abandoned as follows:

Killed well with 120 barrels water and pulled tubing. Ran 5-1/2" Hence DC Squeese packer on 2-3/8" tubing set at 3660". Leaded casing with 30 barrels water. Leaded hele with 10 barrels water & broke formation with 1200# pressure. Squeese cemented 5-1/2" casing perforations 3730-3763" with 87 sacks regular neat cement in 2 stages. Reversed out approximately 47 sacks. Pulled tubing, Capped well and installed valve on surface.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS	ONLY		
Original Well Data:				
DF flev. TD PBD	Prod. I	nt. Com	pl Date	
Tbng. Dia Tbng Depth C	Dil String D	ia Oil Str	ing Depth	
Perf Interval (s)				
Open Hole Interval Produc	ing Forma	tion (s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day			- <u></u>	
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by			· · · · · · · · · · · · · · · · · · ·	
		the second s	npany)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name			
Title	Position	Area Production	Superintent	
Date	Company	,	ea Froduction Superintendent	
THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.	- •,			