

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) Fracture treat	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 12, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation G. C. Matthews Well No. 4 in I
(Company or Operator) (Unit)
NE 1/4, SE 1/4 of Sec. 6, T. 20-S, R. 37-E, NMPM., Monument Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to squeeze cement, perforate, acid and fracture treat as follows:

1. Pull rods, pump and tubing.
2. Run Gamma Ray Neutron log. Run 2-3/8" tubing with cement retainer set in base of 5-1/2" casing. Squeeze cement open hole below retainer, leave a cement plug above retainer.
3. Perforate 5-1/2" casing (intervals determined from Gamma Ray Neutron).
4. Run 2-3/8" tubing with hookwall packer and hydraulic holddown and lower tubing below casing perforations. Wash perforations with 250 gallons mud acid then set packer above perforations and squeeze acid into perforations.
5. If warranted treat perforations with 1,000 gallons 15% NE acid. Swab and test. Provided further treatment is warranted, treat perforations with 8000 gallons gelled lease oil with 1/4 sand per gallon.
6. Pull tubing, packer and holddown. Run 2-3/8" tubing and return well to production.

Approved....., 19.....
Except as follows: 20321935

Gulf Oil Corporation?
Company or Operator

By.....

Position..... Ass't Area Supt. of Prod.
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title..... Engineer District 1

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico