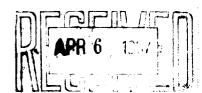


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



/ '	1 1 1					Commission, The	licate questionabl	e data
LOCA	AREA 640 AC	CRES RRECTLY] by fe	ollowing it with (1). SUBMIT I		UPLIC	CATI
			oration		Geo			
	C	ompany or	Operator	4 in		Leas	se	
R. 37				ent Fie				
Well is	660 fee	et south of	the North line	and 660	fact west of	the Feet line of	. WR SR	Coun
				- Ass				
The Les	see is Gul	f oil G	orporation		\$%. 	Address	Tules Okl	ahoma
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				levenger				
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				OIL SANDS O				
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No. 2, fro	om 587			No.				
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·				ORTANT WAT				
Include (data on rate	of water i		ation to which		, hole		
				o				
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No. 4, fi				0				-
.10. 7, fl			t			feet		
				CASING RE	CORD			
SIZE	WEIGHT PER FOOT	THREAD PER INC		AMOUNT SHO		FILLED FR	PERFORATED OM TO	PURPOS
-5/4*	82.75			:		r R	10	
5/8"	22	8	Lapweld	2971 23421				
1/2*	17	8		3815†				
-								
		-					-	
			MUDDI	NG AND CEME	NTING REC	ORD		
				1	1		 	
	CASING WI	HERE SET	NO. SACKS OF CEMENT	METHOD US	ED M	IUD GRAVITY	AMOUNT O	F MUD USED
3/4"	10-5/4	2971	200	Hallibu	ton			
7/8"		25421	400		-			
5/4"	5-1/2	581.51	200	<u> </u>				
<u></u>								
Heaving	nlngMater	iai		LUGS AND ADA				
						Depth	Set	
		R	ECORD OF SE	HOOTING OR C	HEMICAT T	ID IA A IDAA TAAA		
				Tooma on o	TIEMICAL I	REATMENT		
SIZE	SHELL US	ED CH	PLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHO		LEANED OUT
				<u> </u>	 	<u> </u>		
Results of	shooting or	chemical	treatment					
	· · · · · · · · · · · · · · · · · · ·							
								
			RECORD OF I	ORILL-STEM A	ND SPECIAL	TESTS		
				surveys were m			ite sheet and a	ttach hereto
If drill-ste	m or other s	special test						
If drill-ste	em or other s	special test		TOOLS USI	ED			
						'om	feet_to	
Rotary too	ols were use	d from	feet	to 5897	_feet, and fr	om	feet_to	fee
Rotary too	ols were use	d from	feet		_feet, and fr _feet, and fr	om	feet_to	fee
Rotary too	ols were use ps were use	d from	feet	to 5897! to PRODUCTIO	_feet, and fr _feet, and fr	om	feet to	fee
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My Commission expires 11 percent 15 montesion

Company or Operator.

Address Tulsa, Oklahoma

FORMATION RECORD

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