

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Dual completed Monument Paddock with existing Eunice-Monument. Order R-4313
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. C. Matthews	Well No. 5	Pool Name, Including Formation Monument Paddock	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter J	2310	Feet From The South	Line and 2310	Feet From The East
Line or Section 6	Township 20-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6	Twp. 20-S	Rge. 37-E	Is gas actually connected? Yes	When June 15, 1972

If this production is commingled with that from any other lease or pool, give commingling order number: PC-142

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX								XX
Date Spool Dual Completed 6-8-72	Date Compl. Ready to Prod. 6-8-72	Total Depth 5780'	P.B.T.D. 5492'					
Elevations (DF, RKB, RT, GR, etc.) 3507' GL	Name of Producing Formation Paddock	Top Oil/Gas Pay 5139'	Tubing Depth 5116'					
Perforations 5139' to 5208'	Depth Casing Shoe 5779'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	326'	325 sacks (Circulated)					
12-1/4"	9-5/8"	2650'	1500 sacks (TOC @ 950')					
8-3/4"	7"	5779'	650 sacks (TOC @ 2660')					
	2-3/8"	5116'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-8-72	Date of Test 6-16-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 18 hours	Tubing Pressure 50#	Casing Pressure --	Choke Size 18/64"
Actual Prod. During Test 22 barrels	Oil-Bbls. 22	Water-Bbls. --	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer
(Signature)
Area Engineer
(Title)
June 16, 1972
(Date)

OIL CONSERVATION COMMISSION
JUN 19 1972
APPROVED
BY
TITLE
SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUL 14 1972

OIL CONSERVATION COUNCIL
HOUSTON, TEXAS