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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL		12. County Lea

16. Check Appropriate Box To Indicate Cause of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Dual completed Monument Paddock</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5492' PB.

Pulled tubing. Perforated Monument Paddock zone in 7" casing with 2, 1/2" JHPF at 5139-43', 5172-76', 5186-92' and 5204-08'. Treated new perforations with 3000 gallons of 15% NE acid. Flushed with 34 barrels of water. Maximum pressure 400#, minimum 2500#. ISIP 1500#, after 3 minutes on vacuum. AIR 4.2 BPM. Swabbed and tested. Treated perforations 5139' to 5208' with 3500 gallons of 15% NE acid. Flushed with 34 barrels of water. Maximum pressure 3900#, minimum 3250#, ISIP 1500#, after 2 minutes on vacuum. AIR 7.6 BPM. Swabbed and cleaned up. Ran Baker Model D packer on wire line and set at 5050'. Ran long string (Monument Paddock) of 2-3/8" tubing. Latched into packer at 5050' and set with 6000# tension. Bottom of tubing at 5116'. Ran short string (Eunice - Monument) 2-3/8" buttress thread tubing and set at 3403'. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Area Engineer DATE June 16, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1972

OIL CONSERVATION COMM.
HOUSE, R. 1.