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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
ABANDONED MONUMENT BLINDBURY AND RECOMPLETED IN MONUMENT GRAYBURG.  
MAY 13 3 33 PM '69  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Gulf Oil Corporation**  
Address  
**Box 670, Hobbs, New Mexico**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Abandoned Monument Blinbury and recompleted in Monument Grayburg.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>G. C. Matthews</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Monument (Obr)</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>J</b> ; <b>2310</b> Feet From The <b>South</b> Line and <b>2310</b> Feet From The <b>East</b> Line of Section <b>6</b> Township <b>20-S</b> Range <b>37-E</b> , NMPV, <b>Lee</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1582, Tulsa, Oklahoma</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>6</b>	Twp. <b>20S</b>	Rge. <b>37-E</b>	Is gas actually connected? <b>Yes</b>	When <b>5-1-69</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-142**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>XX</b>					<b>XX</b>		<b>XX</b>
Date Spudded <b>--</b>	Date Compl. Ready to Prod. <b>Recompleted 5-1-69</b>	Total Depth <b>5780'</b>		P.B.T.D. <b>5492'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3570' GL</b>	Name of Producing Formation <b>Grayburg</b>	Top Oil/ Gas Pay <b>3437'</b>		Tubing Depth <b>3407'</b>					
Perforations <b>3437-39', 3466-68', 3506-68', 3546-48' &amp; 3610-12'.</b>		Depth Casing Shoe <b>5779'</b>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<b>17-1/2"</b>	<b>13-3/8"</b>		<b>326'</b>		<b>325 sacks (Circulated)</b>				
<b>12-1/4"</b>	<b>9-5/8"</b>		<b>2650'</b>		<b>1500 sacks</b>				
<b>8-3/4"</b>	<b>7"</b>		<b>5779'</b>		<b>650 sacks</b>				
	<b>2-3/8"</b>		<b>3407'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours,

Date First New Oil Run To Tanks <b>5-1-69</b>	Date of Test <b>5-5-69</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>140#</b>	Casing Pressure <b>--</b>	Choke Size <b>28/64"</b>
Actual Prod. During Test <b>91</b>	Oil-Bbls. <b>1</b>	Water-Bbls. <b>90 (30 load wt., 60 new wt.)</b>	Gas-MCF <b>444.0</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

(Signature)

**Area Production Manager**

(Title)

**May 12, 1969**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **1969**, 19  
BY  
TITLE **SUPPLEMENTARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical analysis performed.

3. The third part of the document presents the results of the study. It includes a series of tables and graphs that illustrate the findings of the research. The data shows a clear trend of increasing activity over time.

4. The fourth part of the document discusses the implications of the findings. It suggests that the results have significant implications for the field of study and may lead to further research in this area.

5. The fifth part of the document concludes the study. It summarizes the main findings and provides a final statement on the importance of the research.

6. The sixth part of the document includes a list of references. It cites various sources that have been used in the study, including books, articles, and other documents.

7. The seventh part of the document includes a list of figures. It provides a detailed description of each figure and its location in the document.

8. The eighth part of the document includes a list of tables. It provides a detailed description of each table and its location in the document.

9. The ninth part of the document includes a list of appendices. It provides a detailed description of each appendix and its location in the document.

10. The tenth part of the document includes a list of footnotes. It provides a detailed description of each footnote and its location in the document.

11. The eleventh part of the document includes a list of glossary terms. It provides a detailed description of each term and its location in the document.

12. The twelfth part of the document includes a list of index terms. It provides a detailed description of each term and its location in the document.

13. The thirteenth part of the document includes a list of subject headings. It provides a detailed description of each heading and its location in the document.

14. The fourteenth part of the document includes a list of keywords. It provides a detailed description of each keyword and its location in the document.

15. The fifteenth part of the document includes a list of abstracts. It provides a detailed description of each abstract and its location in the document.

16. The sixteenth part of the document includes a list of summaries. It provides a detailed description of each summary and its location in the document.

17. The seventeenth part of the document includes a list of conclusions. It provides a detailed description of each conclusion and its location in the document.

18. The eighteenth part of the document includes a list of recommendations. It provides a detailed description of each recommendation and its location in the document.

19. The nineteenth part of the document includes a list of suggestions. It provides a detailed description of each suggestion and its location in the document.

20. The twentieth part of the document includes a list of notes. It provides a detailed description of each note and its location in the document.