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INDUSTRIAL OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 13 5 33 PM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Monument Bl & recompleted in Monument

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5780' TD, 5492' PB.

Ran BP on wire line and set at 5500'. Dumped 2 sacks of cement on top of BP. Calculated plug back at 5492'. Tested BP with 850#, 15 minutes, OK. Perforated 7" casing with 2, 1/2" JHPP from 3610-12', 3546-48', 3506-08', 3466-68' & 3437-39'. Ran 7" Baker Model R double grip packer on 2-3/8" tubing. Set packer at 3407' with 12,000# compression. Treated new perforations with 4000 gallons of 15% NE acid. Maximum pressure 3600#, minimum 2000#. AIR 4 bpm. ISIP 2200#, after 3 minutes on vacuum. Let set 2 hours. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **May 12, 1969**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: