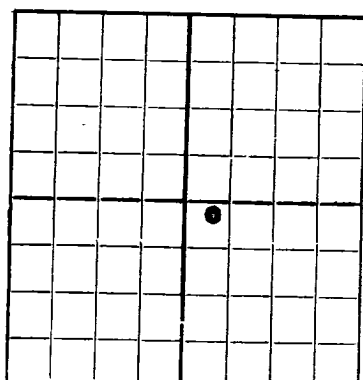


DUPLICATE

FORM C-105

N.

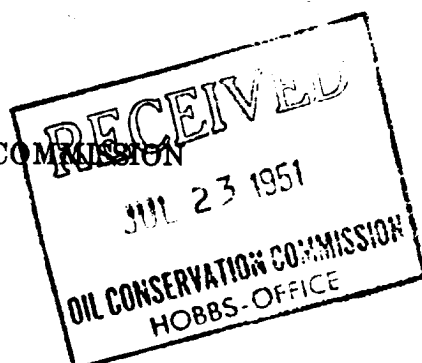


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation

G. C. Matthews

Company or Operator		Lease		235			
Well No.		in		of Sec.		T.	
37E		Monument-Blinsbry		Lea			
R. 2310		N. M. P. M. North		Field, 2310		Section 6 County.	
Well is		feet south of the North line and		feet west of the East line of			
If State land the oil and gas lease is No.		Assignment No.					
If patented land the owner is		John C. Efrid		Address		Monument, New Mexico	
If Government land the permittee is		Gulf Oil Corp. Ft. Worth Prod. Division		Address		Box 1290 Ft. Worth, Texas	
The Lessee is				Address			
Drilling commenced		May 5 19 51		Drilling was completed		June 22 19 51	
Name of drilling contractor		Company Rig #1		Address		Hobbs, New Mexico	
Elevation above sea level at top of casing		3570		feet.			
The information given is to be kept confidential until				19			

OIL SANDS OR ZONES

No. 1, from	5650'	to	5700'	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8"	48#	8 R.T.	SS	311'				
9 5/8"	36#	8 R.T.	SS	2636'				
7"	23#	8 R.T.	SS	5765'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	326'	325	HOWCO		
12 1/4"	9 5/8"	2650'	1500	HOWCO		
8 3/4"	7"	5779'	650	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material		Length		Depth Set	
Adapters—Material		Size			

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	0'	feet to	5780'	TD	feet, and from		feet to		feet.
Cable tools were used from		feet to			feet, and from		feet to		feet.

PRODUCTION

Put to producing	June 22	19	51
The production of the first 24 hours was	960 (EST)	barrels of fluid of which	100 % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.			

EMPLOYEES

Gulf Oil Corporation	Driller		Driller
	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th

day of July 19 51

Notary Public

My Commission expires 7-20-54

Hobbs, New Mexico

Place Date
Name C. O. Borland
Position Asst. Area Prod. Supt.
Representing Gulf Oil Corporation
Company or Operator.
Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
18 0'	55'		Sand and Caliche
	190'		Sand and Shale
	300		Red Bed
	332'		Red Bed
	910		Shale and Shells
	1070		Shale and Anhydrite
	1126		Anhydrite
	2327		Salt and Anhydrite
	2348		Anhydrite
	2577		Anhydrite
	2629		Anhydrite and Lime
	2812		Anhydrite and Lime
	3339		Lime
	3377		Lime and Shale
	5789 Td		Lime

FORMATIONS TOPS	
Anhydrite	1039'
B. Salt	2240'
Tates	2420'
Queen	3080'
Glorieta	5090'