. CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator of fore an initial allowable will be assigned to any completed oil or gas well. Form C-116 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenteit

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		1.140	, c		nacc	18	ECEIVED
WE ARE HE	REBY RE	QUESTING A	AN ALLOWABLE FOR A	WELL KNOWN A	S:		
		_					-IIIN 26 1951
<u>Gra</u>	ir oil (corporation	n G. C. Matthews	Hell No	. <u>5</u> in <u>NW</u>	_ 1 1 _ 51	I M
						1 1211 1211	SINEKATHIM KIRMIZZUI
section	6	T. 20 S.	R. 37 E , N.M.P.	Monument-B.	Linebpy ₀₁	Lea	HO386400FFICE
	,	,	-			h	
Please in	dicate :	location:	Elevation 35701	Spudded_	5-5-51 Comp1	ered 6 -	-2 2-51
			Total Depth 5780	i'	.8. 2742		
			Top Oil/Gas Pay	5 6501 T	op Water Pay		
			Initial Productio	n Test: Pump	Flow	960	- (BOPD OR CU.FT.)
			Based on 240 Bb				
	1		Method of Test (P		_	-	
			Size of choke in				
	. • • · · ·						
	: 		Tubing (Size)2	3/8 ¹¹		08!	Feet
			Pressures: Tubin	<u> </u>	Casing _	O#	* · · · · · · *
	*		Gas/Oil Ratio 5)5	Gravity	38.7	
	<u>_</u>			Casing Pe	rforations:		
Unit let	ton: .1	7	7" casing perfora	ited from 569	50' to 5700' w	ith 6 Je	t holes per foo
unit iet	ter:	<u> </u>	Acid Record:		Show of Oi	1.Gas a	nd water
Sacion 6	Comanti	ng Record	Gals	to			
			Gals				
Size	Feet	Sax_	Gals				
13 3/8"	311	325	Shooting Record.				
2))/ 5		100	Qts				
9 5/8"	2636	1500	Qts		S/		
			Qts	to	S/		
7"	5765	650			S /		
		<u> </u>	Natural Production	n Test:	Pumping	960_	Flowing
			Test after acid o	r shot:	Pumping		Flowing
L							
Please in	dicate	below Form	nation Tops (in conf	ormance with	geographical	section	of state):
	9	Southeaste	ern New Mexico		Vorthwester	n Xew II	exico
	י 1030						
f. Anhy	, UÇUL		T. Devonian		T. Ojo Alamo		
r. Salt	22401		T. Silurian		T. Kirtland-1 T. Farmington		(1
3. Salt 1. Yates	24201	- 	T. Montoya T. Simpson		T. Pictured (
r. 7 Rive	rs		T. McKee		T. Cliff Hous		
r. Queen	0000				T. Menefee		
r. Graybu			T. Gr. Wash		T. Point Look		
r. San An	dres	· · · · · · · · · · · · · · · · · · ·	T. Granite		T. Mancos		
T. Glorie			<u>T</u> .		T. Dakota		
T. Drinke	ırd				T. Morrison		
T. Tubbs			T		T. Penn		
I. Abo T. Penn .			T		T		
AT A VIAL .							

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T. Miss _____

Date first oi	l run to tanl	s or gas to pipe line: June 22,
Pipe line tak	ing oil or ga	as: Gulf Refining Company
Remarks: Co	mpleted and p	ut on production basis June 22, 19
	· · · · · · · · · · · · · · · · · · ·	
		Gulf Gil Corporation
		Company or Operator
		Bv: Janeture
		Signature
		Position: Area Prod. Supt.
Send communic	ations regard	ding well to:
		Name: Chas. Taylor
		Address: Box 1667, Hobbs, New Mex
A	PPROVED	Jan 26 , 1951
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(TI CONS	FRVATION COMMISSION
(TI CONS	ERVATION COMMISSION Commissio