

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-05947

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
G. C. MATTHEWS

8. Well No.

6

9. Pool name or Wildcat
MCKEE ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

4. Well Location

Unit Letter
Section

1
6

Feet From The
Township

1650
20S

SOUTH

Line and
Range

990
37E

Feet From The
NMPM

EAST
LEA

Line
County

10. Elevation(Show whether DF, RKS, RT, GR, etc.)

3570' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUS AND ABANDON

☒

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING TEST AND CMT JOB

☐

OTHER:

ALTER CASING

PLUG AND ABANDON

☐

☐

☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

PLUG #1, SET CIBP AT 9700' AND LEAVE 5 SX CMT ON TOP.

PLUG #2, PERF & SQZ 50 SX PLUG FROM 5703'-5803', COVERS 7" SHOE.

PLUG #3, PERF & SQZ 50 SX PLUG FROM 2581'-2681', COVERS 9 5/8" SHOE.

PLUG #4, PERF & SQZ 50 SX PLUG FROM 1055'-1105', COVERS SALT ZONE.

PLUG #5, PERF & SQZ 100 SX PLUG FROM 350'-SURFACE, COVERS 14" SHOE & SURFACE.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE

HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION.

PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendi Kingston

TITLE

TECH. ASSISTANT

DATE: **12/7/94**

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO. **(915)687-7828**

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 1994



WELL DATA SHEET

LEASE Matthews, G.C. WELL NO. 6 FIELD McKee Ellenburger DATE 4/24/51
LOCATION 1650 FEET FROM S LINE AND 990 FEET FROM E LINE
SECTION 6 BLOCK T20S SURVEY R37E COUNTY Lea STATE NM

GE: 3570

KDB to GE

DF to GE

14" OD Surf.

Pipe set @ 310

w/ 300 sx cmt.

Circ? Y

9 5/8" OD BRD

Thd Gr. JSS

36" Csg set at

2631' w/ 1408 sx

Cmt. Circ? YesTOC at 2631 by TS

7" OD BRD

Gr. JSS

26123" Csg set @ 5753

Cmt. Circ? Yes

TOC @ 2520

McKee Ellenburger No. 6

9746-9757

9761-71

9775-75

9780-74

9780-72

4 1/2" OD BRD

Thd Gr. JSS

1163' 5 1/4" Csg set @

9920' w/ 515 sx

Cmt. Circ? Yes

TOC @ 2730 by TS

0-2700 1166

2700-2800 950

2800-2920 1166

Date Completed Nov. 1951Initial Formation BlanchyFROM: 5665 TO 5705 GORInitial: Production 2010 bopd bwpOr: Injection bwpd at

Completion Data:

Perforated 4500-5665-5705 Acidized w/ 100 gal
15% HCl

Subsequent Workover or Reconditioning:

7/51 - PB to 5665. Acidized w/ 100 gal 15% HCl

July 56 - Ck to 5705. PB to 5665. Spaced out w/

565-5674. Pk 5662-5674. Acidized w/

100 gal acid.

Sept 58 - Spaced out 5662-5674. Pk 5662-5674. Acidized w/

100 gal acid.

July 59 - Spaced out 5662-5674. Pk 5662-5674. Acidized w/

100 gal acid.

March 59 - Spaced out 5662-5674. Pk 5662-5674. Acidized w/

100 gal acid.

July 61 - Drilled to 9920. Pk 9920-9920. Acidized w/

100 gal acid.

Perforated 9920-9920. Pk 9920-9920. Acidized w/

100 gal acid.

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RECEIVED

1994

ROBB HOBBS
OFFICE