## NUMBER OF COF 3 RECEIVED ( STRIBUTION SANTA FF FILE U.S.G 5 LAND OFFICE TRANSPORTER GAS HIGRATION OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104)
Revised 7/1/57

## REQUEST FOR (GAS) ALLOWAPLE

New Well

This form Small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the creek table. Can must be reported on 15.025 psia at 60° Fahrenheit.

red into the	stock tanks	i, Gai musi	t be reported on 15.025 p	Hobbs,	New Mexico	Nove	ber 22,	196
				(Place)			(Date)	
E ARE H	EREBY RE	QUESTIN	NG AN ALLOWABLE	FOR A WELL K	NOWN AS:			
Gulf Oil	Corpora	tion	G. C. Matt	hevs, Well No	, 6 , in	NB 1/4	, <u>85</u>	1/4,
	pany or Ope		(Les		Management Mayo	- O		Daal
I I Lett		Q	, T	JYK, NMPM., drlg deeper	. POUISOUT. FELC	# <b></b>	••••••	.F00i
			County. Date Sandia	4-1-61	Into Drilling	Completed (	-6-61	
Please indicate location:			Elevation 3574	. Tota	al Depth <b>9920</b>	РВТО	9872	
Please	indicate ic	cauon:	Top <b>302</b> /Gas Pay <b>97</b> /4	6 •Name	of Prod. Form.	McKee		
D C	B	A	PRODUCING INTERVAL -					
					000 T 4 T 0 000 d	4 514 64		
E F	P G	н	Perforations 9746-5	7* 9761-71* Dept	9775-851, 978	Depth	0000	
-   *		"	Open Hole	Casi	ing Shoe	Tubing	9808	
		<b></b>	OIL WELL TEST -				_	7k - 1
L	J	2	Natural Prod. Test:	bbls.oil,	bbls water i	n hrs.		Choke Size
ļ		0	Test After Acid or Fra					
M	1 0	Pe					Choke	2
.   .	`   `	-6	load oil used):	bbls,011,	DDIS water in	nrs,	_min. 5126_	
		<u> </u>	GAS WELL TEST -					
50' PEL	4 9901 1	KL.	Natural Prod. Test: 4	6,500 MCF/	/Day; Hours flowed	24 Choke	Size	
tubing Casi	ng and Ceme	nting Recor	d Method of Testing (pit	ot, back pressure,	etc.): 2" <b>prove</b>	r		
Size Feet Sax		Test After Acid or Fra						
140	31.01	300	Choke Size Me					
9-5/8m	26291	1/08						
7H	5750+	650	Acid or Fracture Treatm	ment (Give amounts o	of materials used, s	such as acid, s	water, oil,	and
	71701	0,00	sand): None			<u> </u>		
43" 99081 51.5		Casing Tubing Date first new Press. Press. 21854 oil run to tanks						
72	7,00			Oil Transporter Gulf Refining Company				
2-3/8**	9808*							
			Gas Transporter	Page Natural	ine (: emban)			
Remarks:			***************************************		••••••	***************************************		
				••••••	••••••		***************************************	
								******
I hereb	y certify th	at the info	ormation given above is	true and complete	to the best of my ki	nowledge.		
			, 19			pporation		
• •					company of			
OII	L CONSER	VATION	COMMISSION	By:	(Signal			
					, ,			
y:			Title	Area Produc	tion Manag	ell to:		
-				Ser	nd Communication	a rekaramé w		
itle		-	***************************************	 Name	Gulf Oil Co	rperation_		
					Beck 2167. H	obbs. N.M.	I	