

Santa Fe, New Mexico

DRILLED DEEPER 1981 JUL 7 PM 1 42
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

G. C. Matthews
(Lease)

Well No. 6, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 6, T. 20-S, R. 37-E, NMPM.

Well No. _____, _____
Undesignated (McKee) Pool, _____ Lea County.

Well is 1650 feet from South line and 990 feet from East line

of Section 6-20S-37E If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 3, 1961 Drilling was Completed June 1, 1961

Name of Drilling Contractor..... **Cardner Brothers Drilling Co.**

Name of Drilling Contractor.....
Address..... 1718 Davis Bldg., 1309 Main St., Dallas 2, Texas

Address.....
Elevation above sea level at Top of Tubing Head.....3562'..... The information given is to be kept confidential until
not..... 19.....

No. 1, from 9746 to 9812' (Gas) No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2"	11.6 & 9.5#	New	9908'	Guide		9746-9812'	Production String

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4"	4-1/2"	9920'	515	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 5770 feet to 9920 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 29, 19 61

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1851 M.C.F. plus 23 (est.) barrels of liquid Hydrocarbon. Shut in Pressure 2525 lbs.
Length of Time Shut in 43 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian 8320'	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya 8960	T. Farmington
T. Yates	T. Simpson 9370	T. Pictured Cliffs
T. 7 Rivers	T. McKee 9745	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6240'	T.	T.
T. Abo	T.	T.
T. Penn 7780	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	5570'		Previous TD				
	5865		Lime & Sand				
	7425		Lime				
	7488		Lime & Sand				
	9014		Lime				
	9036		Lime & Chert				
	9071		Lime				
	9092		Lime & Chert				
	9349		Lime				
	9384		Lime & Chert				
	9712		Lime				
	9763		Lime & Shale				
	9772		Lime				
	9779		Lime & Shale				
	9815		Sand				
	9837		Lime & Shale				
	9875		Lime, Shale & Sand				
	9920		Lime & Sand				
			PB to 9872'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M. (Date) July 6, 1961
Name J. H. Russell Position Area Production Manager