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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease G. C. Matthews	Well No. 6	Unit Letter I	Section 6
Date Work Performed Mar. 9-July 1, 1961		Township 20-S	Range 37-E
Pool Undesignated		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Deepened & Recompleted in McKee Gas**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled deeper and recompleted in McKee Gas zone as follows:

Set Baker CI cement retainer on 2-3/8" tbg at 3587'. Squeezed 100 sx Neat cement thru 7" csg perfs 3682-3702' with 3000# pressure. Rev out 36 sx cmt. WOC 42 hrs. Tested 7" csg with 1500# for 30 min. No drop. Drilled retainer and cement to 3707'. Tested 7" csg & perfs with 1500# for 30 min. No drop. Drilled out retainer at 3715' and cement to 3788'. Tested csg perfs at 3725-3778' with 1000# for 30 min. No drop. Drilled out retainer at 3792' and cement to 3900'. Tested 7" csg & perfs with 1000# for 30 min. No drop. Drilled cement 3900-3907', CI retainer at 3907'. Pushed junk to bottom at 5675'. Drilled out 5675-80'. Ran tbg and magnesium cmt retainer set at 5628'. Pumped 110 sx regular cmt & squeezed 7" csg perfs 5662-74' with 2000#. Reversed out 3 sx cmt. WOC 48 hrs. Drilled out retainer at 5628' and cmt to 5710'. Tested with 1000# for 30 min. No drop. Drilled to 5775'. Tested with 1000# for 30 min. No drop. Drilled ahead. Hit lost circulation zone at 5855'. Recovered circulation after cementing with a total of 65 sx cmt with 25# Oilsonite & 2# (cont'd. on attached sheet)

Witnessed by J. H. Noss	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3574'	T D 5770'	P BTD 3715'	Producing Interval 3682-3702'	Completion Date 6-1-59
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 7"	Oil String Depth 5769'	

Perforated Interval(s) 3682-84' & 3700-02' (Completed dry)
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Open Hole Interval	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temporarily Abandoned in Monument Pool					
After Workover	6-29-61	28 (est.) (dist.)	1854	0	66,214	1854

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation