

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease G. C. Matthews	Well No. 6	Unit Letter I	Section 6	Township 20-S	Range 37-E	
Date Work Performed Apr. 19-June 1, '59	Pool Momment			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Squeezed perforations, reperforated and acid treated as follows:

1. Set Baker CI cement retainer at 3715'. Pumped 190 sacks Neat cement below retainer. Squeezed approximately 170 sacks thru perfs 3725-3778' at 3800#. Reversed out approx. 20 sacks. Left 2' cement on top of retainer. WOC.
2. Perforated 7" casing 3702-3700', 3684-3682' with 4, 1/2" JHPF. Swabbed & Tested.
3. PB 3715-3693' with pea gravel. PB with sand to 3689'. PB to 3678' with hydramite. Perf 7" casg with 4, 1/2" JH at 3666'. Set mag cement retainer at 3595'. Pumped 100 sacks cement below retainer. Squeezed to 3700#. Reversed out approx. 73 sacks.
4. Drilled out to 3715'. Treated perforations 3700-3702' with 1000 gals 15% NE acid. Re-acidized with 3000 gals 15% NE acid.
5. Pulled rods, pump & tubing. Capped well. Completed dry. Temporarily Abandoned.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

Witnessed by F. C. Crawford	Position Field Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3574'	T D 5770'	P B T D 5724'	Producing Interval 5665-5705'	Completion Date 11-26-51
Tubing Diameter 2-3/8"	Tubing Depth 5718'	Oil String Diameter 7"	Oil String Depth 5769'	

Perforated Interval(s)
5665-5705'

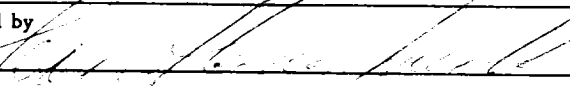
Open Hole Interval	Producing Formation(s) Blinberry
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-15-59	6	TSTM	325	-	-
After Workover	6-1-59	Temporarily Abandoned				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. M. Bumpass
Title Area Petroleum Engineer	Position Area Petroleum Engineer
ate	Company Gulf Oil Corporation