Form C-103

## NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

	- Box 2167, Hobbs, New Mexico
DDA)	ress)
LEASE G. C. Matthews WELL NO.	7 UNIT P S6 T 20-S R 37-E
DATE WORK PERFORMED 4-2 thru 8-57	
This is a Report of: (Check appropriate	olock) Results of Test of Casing Shut-o
Beginning Drilling Operations	Remedial Work
Beginning Drilling Operations	
Plugging	c Other Acid treatment
Detailed account of work done, nature and	d quantity of materials used and results obtain
Acid treated as	follows:
<ol> <li>Treated formation thru perforate with 2000 gallons 15% NE acid. Swabbed and well kicked off.</li> </ol>	cions in 5-1/2" casing from 5135-5225° Injection rate 34 gallons per minute.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
DF Elev. 3558! TD 5736! PBD 5734!	Prod. Int. 5718-5736 Compl Date 5-10-53
Thing. Dia 2-3/8" Thing Depth 5728!	il String Dia 5-1/2" Oil String Depth 57358
Perf Interval (s)	
Open Hole Interval 5735-5734 Produc	ing Formation (s) Line
	DEBONE AFTER
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	7-2-56 4-8-57
Oil Production, bbls. per day	<u>60</u> <u>209</u>
Gas Production, Mcf per day	89.8 120.3
Water Production, bbls. per day	trace 0
Gas-Oil Ratio, cu. ft. per bbl.	1497 576
Gas Well Potential, Mcf per day	
Witnessed by F. C. Chauford	Gulf Oil Corporation
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
6.00 · c	my knowledge.
Name #15 Chin	Name Days
Title	Position Area Supt. of Prod.
Date	Company Gulf Oil Corporation