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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Blinbry
15. Elevation (Show whether DF, RT, CR, etc.) 3561' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

Plugged back, perforated & acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5615' PB.

Ran Baker CI BP on wire line and set at 5625'. Dumped approximately 1½ sacks of cement on top of BP. Calculated PB 5615'. Tested BP and casing with 1000#, 15 minutes. OK. Perforated 5-1/2" casing liner with 2, 1/2" JHPF at 5588-90', 5568-70' and 5553-55'. Pumped 500 gallons of 15% NE acid through perforations 5553' to 5590' at 1/2 barrel per minute. Maximum pressure 3200#, minimum 2100#. ISIP 2300#, after 10 minutes 2100#. Swabbed tubing dry. Treated perforations 5553' to 5590' with 2000 gallons of 15% NE acid. Flushed with 22 barrels of oil. Maximum pressure 2700#. ISIP 2000#, after 10 minutes 100#, after 15 minutes on vacuum. AIR 3.2 bpm. Swabbed and tested. Well did not indicate commercial production. To be carries as closed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE September 19, 1967
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		