

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **J** **1650** FEET FROM THE **South** LINE AND **2310** FEET FROM THE **East** LINE, SECTION **6** TOWNSHIP **20-S** RANGE **37-E** NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
G. C. Matthews

9. Well No.
10

10. Field and Pool, or Wildcat
Monument Paddock

15. Elevation (Show whether DF, RT, GR, etc.)
3558' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Repaired casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5240' TD.
 Pulled producing equipment. Ran straddle tools and located leak in 7" casing at 3030'. Squeezed with 250 sacks of Class C lite cement containing 2% Ca Cl2 and 100 sacks of Class C Neat containing 2% Ca Cl2. Pulled straddle tools. WOC 13 hours. Temperature survey, indicated TOC at 50'. WOC total of 18 hours. Drilled cement from 2952' to 3035'. Circulated hole clean. Tested casing with 800#, 30 minutes, OK. Ran 2-3/8" tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. J. Barboza* TITLE Area Engineer DATE June 11, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: