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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>G. C. Matthews</b>
3. Location of Well <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>11</b>
4. Location of Well (UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.)	10. Field and Pool, or Wildcat <b>Mon Paddeek &amp; Mon Blinberry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3558' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5730' PB.**

**Treated Paddeek zone thru 7" casing perforations at 5150' to 5205' down casing with 1000 gallons of 15% NE acid. Flushed with 70 barrels of oil. Well on vacuum throughout treatment. Returned both zones to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**C. F. KALTREYER**

SIGNED **C. F. KALTREYER** TITLE **Area Petroleum Engineer** DATE **March 18, 1971**

APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT** DATE **MAR 22 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.