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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 10, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation G. C. Matthews, Well No. 11, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 6, T. 20-S, R. 37-E, NMPM, Monument Blinbry Pool  
Unit Letter

See

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310 FEET, 990 FEET

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13-3/8"</u>	<u>397</u>	<u>500"</u>
<u>9-5/8"</u>	<u>2887</u>	<u>1900</u>
<u>7"</u>	<u>5222</u>	<u>450</u>
<u>5"</u>	<u>5728</u>	<u>300</u>
<u>2-3/8"</u>	<u>5631</u>	

County. Date Spudded. Recompleted July 9, 1962  
Elevation 3558 Total Depth 5750 PBTD 5730

Top Oil/ ~~Gas~~ Pay 5650 Name of Prod. Form. Blinbry

### PRODUCING INTERVAL -

Perforations 5650-5661  
Open Hole 5728-5730 Depth 5728 Depth Casing Shoe 5728 Depth Tubing 5631

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 210 bbls. oil, 0 bbls water in 10 hrs, \_\_\_\_\_ min. Choke Size 20/64"

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals 15% HCl

Casing 0 Pkr Tubing 2200 Date first new Press. 5000 oil run to tanks 7-6-62

Oil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corporation

Remarks:

Dual completed Blinbry oil with existing Padlock

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: [Signature]  
(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title \_\_\_\_\_