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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>G. C. Matthews</b>	Well No. <b>11</b>	Unit Letter <b>I</b>	Section <b>6</b>	Township <b>20S</b>	Range <b>37-E</b>		
Date Work Performed <b>6-6 to 7-6-62</b>	Pool <b>Morament Blinbry &amp; Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Dual completed Blinbry with Paddock</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

Loaded hole with mud. Pulled 2-3/8" tubing and packer. Ran 4-1/4" sand pump and cleaned out to 5205' PBTD. Ran 6-1/8" bit and 10 drill collars and drilled to 5750'. Pulled drill collars and bit. Ran 5" OD Hydrill FJ liner, 14.30#, with 36 scrapers equally spaced with one centralizer at 5205', bottom of liner at 5728', top of liner at 5193'. Washed annulus behind liner with 5 bbls of kerosene, 5 bbls of alcohol followed by 30 sacks regular Neat cement. Reversed out approximately 7 sacks. WOC 72 hours. Ran OR-N log. Perforated 5" liner with 2, 1/2" JHPF from 5564-68', 5573-77', 5588-92' and 5602-06'. No fluid in hole. Acidised perforations with 500 gallons 15% NEA. TP 400 to 2600#. AIR 2 bpm. Swabbed dry. Ran and set Baker GI retainer on wire line at 5450'. Ran 2-3/8" tubing and Baker tools. Engaged retainer. Mixed and pumped 50 sacks cement. MP 1800#. Staged 12 hours. Mixed and pumped 100 sacks cement. MP 5000#. WOC 22 hours. Ran 4-1/4" bit and 3-1/2" drill collars on 2-3/8" tubing. Drilled retainer at 5450' and CO cement stringers to 5730'. Pulled 2-3/8" tubing, drill collars and bit. Ran Baker FE packer and 2-3/8" tubing. Set packer at 5543'. Swabbed 162 bbls sulphur water, 23 bbls mud in 26 hours ending 7 AM, 7-1-62. MOH. Ran Halliburton IM retainer on 2-3/8" tubing (See Attachment.)

Witnessed by <b>J. H. Moss</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3558</b>	T D <b>5230</b>	PBTD <b>5205</b>	Producing Interval <b>5150-5205</b>	Completion Date <b>10-4-54</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5198</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>5234</b>	
Perforated Interval(s) <b>5150-5205</b>				
Open Hole Interval <b>---</b>		Producing Formation(s) <b>Lime</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-8-62 Paddock only</b>	<b>51</b>	<b>--</b>	<b>6</b>	<b>--</b>	<b>--</b>
After Workover	<b>No change in Paddock 7-6-62 Blinbry</b>	<b>504 (est)</b>	<b>272</b>	<b>0</b>	<b>540</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clemente</i>	Name <i>John Russell</i>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>