Attachment C-103 Gulf Oil Corporation, G. C. Matthews well no. 11, Section 6, 20-S, 37-E, Lea County, New Mexico.

and set at \$450°. Mixed and pumped 155 sacks cement. Acquired 5000# squeeze pressure. Reversed out 45 sacks. WOC 48 hours. Ran 4-1/4" bit on 2-3/82 tubing and drilled to 5730°. HMM POH. Ran Baker FB packer on 2-3/8" tubing and set packer at 5250° inside 5" liner. Tested liner and all perforations below packer with 2000#. OK. POH. Perforated 5% liner with 3 #H on a flat plane at 5650°, 5666°. Ran 2-3/8" tubing and FB packer. Set packer at 5615°. Swabbed dry. Acidized with 500 gals 15% MA. MP 5000-2200#. Flushed with 23 BO. IR 3 bpm. Well kicked off and flowed 221 BO 20/64" choke in 10 hours. POH. Ran and set Baker Model D packer on wire line at 5635°. Ran 2-3/8" tubing with Garrett sleeve at 5667° and Baker C-2 receptacle at 5662°, SN at 5631°. Set in tension with 10,000#, Baker parallel anchor at 5135°. Ran 2-3/8" 4.60# buttress thread tubing with Baker parallel tubing anchor latch set at 5132°. Set in tension with 6000#. Acidized Paddock Zone with 5000 gallons 15% NEA. MP 2500#, Min. 1800#. AIR .3bpm. Flushed with 22 BO. Opened Garmett sleeve at 5667°. Ran rods and pump in Paddock zone. Placed both zones on production.

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