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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico  
(Place)Drill deeper & DG BL. Oil  
w/Existing Paddock.June 5, 1982  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation G. C. Matthews Well No. 11 in I  
(Company or Operator) Lease (Unit)  
NE 1/4 SE 1/4 of Sec. 6, T. 20-S, R. 37-E NMPM, Hlinebry & Paddock Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PTD 5205'. It is proposed to drill deeper and dual complete Hlinebry with existing Paddock, as follows:

1. Pull rods, pump and tubing.
2. Install BOP. Run 6-1/8" bit, 4-3/4" DG's and 3-1/2" Drill pipe with rubber casing protectors.
3. Lead hole with oil, spotting gilsonite over Paddock pay to prevent fluid loss (Add asphalt chips if fluid loss persists). Mix mud and drill 6-1/8" hole from PTD 5205' to 5750'. Under-ream hole to 6-5/8" size. POH.
4. Run caliper and bottom hole surveys.
5. Run and cement 5" OD 15# J-55 SS X-line liner from 5205' to 5749' (one foot off bottom). Reverse out all excess cement and POH. WOC 48 hours.
6. Run GR-N leg in cased hole from 5200' to 5750' on both 2" and 5" scales. Perf in the approximate intervals 5700-5650' and 5620' - 5570'.
7. Run tubing and straddle tools. Acidize Hlinebry pay with 5000 gals MA. Swab and test. Re-acidize with 1000 gals 15% NEA, if necessary. (See Attachment)

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Title \_\_\_\_\_

Gulf Oil Corporation  
Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_ Area Production Manager  
Send Communications regarding well to:

Name \_\_\_\_\_ Gulf Oil Corporation

Address \_\_\_\_\_ Box 2167, Hobbs, New Mexico