

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE G. C. Matthews WELL NO. 11 UNIT I S 6 T 20-S R 37-E

DATE WORK PERFORMED 6-21 thru 7-2-57 POOL Monument Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plugged back and acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.
Plugged back and acid treated as follows:

1. Pulled tubing and packer. Ran steel line measurement to 5230'.
2. Plugged back from 5230-5205' with 15 gallons Hydromite in 2 dumps. Ran 168 joints 2-3/8" tubing, hookwall packer at 5122' and hydraulic holddown 5120'. Treated open hole formation with 4000 gallons 15% NE acid in 2 stages. Injected 62 rubber balls between stages. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3558' TD 5235' PBD 5230' Prod. Int. 5151-5230' Compl Date 10-4-54
Tbng. Dia 2-3/8" Tbng Depth 5225' Oil String Dia 7" Oil String Depth 5234'
Perf Interval (s) 5150-5230'
Open Hole Interval _____ Producing Formation (s) Line

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-17-56</u>	<u>7-2-57</u>
Oil Production, bbls. per day	<u>49</u>	<u>103</u>
Gas Production, Mcf per day	<u>61.38</u>	<u>88</u>
Water Production, bbls. per day	<u>5</u>	<u>22</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1253</u>	<u>854</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. J. [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name 37 [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation