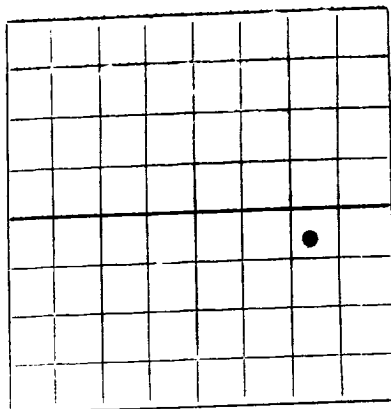




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation **G. C. Matthews**
(Company or Operator) (Lease)

Well No. **11**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **6**, T. **20-S**, R. **37-E**, NMPM.
Monument-Paddock Pool, **Lea** County.

Well is **2310** feet from **South** line and **990** feet from **East** line
of Section **6**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **August 29**, 19**54**. Drilling was Completed **September 21**, 19**54**.

Name of Drilling Contractor **Loffland Brothers Drilling Co.**
Address **1005 Electric Bldg., Fort Worth 2, Texas**

Elevation above sea level at Top of Tubing Head **3562'**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **5150'** to **5230'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	397'	Baker			
9-5/8"	36#	New	2887'	Baker			
7"	23#	New	5222'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	413'	500	Howco		
12-1/4"	9-5/8"	2899'	1900	Howco		
8-3/4"	7"	5234'	825	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9-28-54 - Acid treated perforations in 7" casing from 5150-5230' with 500 gallons mud acid.

9-29-54 - Acid treated perforations in 7" casing from 5150-5230' with 2000 gallons 15% Non-Emulsifying acid.

Result of Production Stimulation. Swabbed 146 bbls load oil, 48 bbls acid water 23-1/2 hours.

Depth Cleaned Out _____

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5235 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 1, 1954

OIL WELL: The production during the first 24 hours was 130 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Sh it in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1036'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2247	T. Montoya.	T. Farmington.
T. Yates. 2350	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2600	T. McKee.	T. Menefee.
T. Queen. 3085	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3428	T. Gr. Wash.	T. Mancos.
T. San Andres. 3770	T. Granite.	T. Dakota.
T. Glorieta. 5097	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.30'		Distance from Kelly Drive				
	134		Bushing to Ground				
	234		Sand and Red Bed				
	963		Red Bed and Red Rock				
	1075		Red Bed and Shells				
	1155		Red Bed				
	2305		Red Rock and Anhydrite				
	2373		Salt and Anhydrite				
	2456		Anhydrite				
	2514		Anhydrite and Gypsum				
	2572		Anhydrite, Gypsum & Sand				
	2608		Anhydrite and Gypsum				
	2712		Anhydrite				
	2774		Anhydrite and Gypsum				
	2820		Anhydrite				
	3196		Anhydrite and Gypsum				
	3439		Anhydrite				
	5235		Anhydrite and Lime				
			Lime				
			Plugged back to 5230'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 2, 1954 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M.
Name E. L. Jones Position or Title Area Supt. of Prod.