District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico _nergy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

Form C-104

Revised March 25, 1999

	REQ				LAND A	UTHORIZ	ZATI	ON TO TRA			
		¹ Opera	ator name an					ı	OGRID Nu	mber	
Chevron U.S.A	A. Inc	•	MONIMENT; TUBB, WEST					4323			
P.O. Box 1150			NOTHER THIS OFFICE IN SPECIAL TO ANOTHER THE POOL OF ANOTHER TO ANOTHER THE POOL OF AN					³ Reason for Filing Code			
Midland, TX			OFFICE IF YOU IN					DEBPENED			
4 API	Number				5 Poo	l Name	ARCY CH	Cara.		⁶ Poo	Code
30-0 30-	025-05	953			MONUMENT;	TUBB, WEST	•	** ·/B		9	6968
⁷ Propert	y Code		8 Property Name					9 Well Number			
	2688				G. C.	MATTHEWS					12
. Su:	rface	Location									
	ection	Township	Range	Lot. Idn	Feet from the	North/Sou	ith Line	Feet from the	East/Wes	st line	County
P	6	205	37E		330	S	OUTH	990	le z	ST	LEA
" Bo	ottom	Hole Loc		<u> </u>					1	3DT	<u> </u>
JL or lot no. Se	ection	Township	Range	Lot. Idn	Feet from the	North/Sor	ith Line	Feet from the	East/Wes	st line l	County
						1101111100	3111	Teet nom the	Bustines	31 1110	County
Lse Code 13	Producir	ng Method Cod	e 14 Gas C	Connection Date	¹⁵ C-129	Permit Number	ī	6 C-129 Effective	Date	¹⁷ C-129	Expiration Da
p		F		7/30/97							Enpirement Du
I. Oil and G	ac Tr		· c	.,, 55,75,	I						
8 Transporter	1 1		sporter Name	e	20 P	20 POD 21 O/G		22 PC	DD ULSTR I	Location	
OGRÍD			d Address			2.700		10	and Descrip		
024650	DYNE	OGY MIDSTR	EAM SERV	ICES, LP	20.	L9755	G				
022030		LOUISIAN			20.	19793	G	_			
	HOUS	TON, TX	77002-5	050	<u> </u>			E	-06-20s-	-37E	
					37						
	-						74				
	ŀ				6 : -	10					
					- E						
	-				***************************************		4.4				· .
											· .
					***					2:	· .
7. Produced	Wate	er							nt 2	186	
7. Produced	Wate	er			24 POD L	JLSTR Location		cription	118 20 20 20 20 20 20 20 20 20 20 20 20 20	100	7
²³ POD	Wate	er			24 POD U			cription	2:-	- 50 do	
²³ POD 0728650					24 POD L			cription		1906	
²³ POD 0728650 . Well Com		n Data	y Date	27 7		JLSTR Location	and Des		The state of the s	1 30	DHC MC
²³ POD 0728650		on Data 26 Ready		27 7	TD	JLSTR Location	and Des	²⁹ Perfor		30	OHC, MC
²³ POD 0728650 . Well Com	pletio	n Data	01	6550	TD ,	JLSTR Location 28 PBT 6550'	n and Des	²⁹ Perfor	-6414'	<u> </u>	
23 POD 0728650 Well Com 25 Spud Date 31 Hole S	pletio	on Data 26 Ready	01		TD ,	JLSTR Location	n and Des	²⁹ Perfor	-6414'	30 l	
23 POD 0728650 Well Com 25 Spud Date 31 Hole S	pletio	on Data 26 Ready	01	6550	TD ,	28 PBT 6550′	n and Des	²⁹ Perfor	-6414'	<u> </u>	ent
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S	pletio	on Data 26 Ready	01	6550 g & Tubing Size	TD ,	28 PBT 6550'	n and Des	²⁹ Perfor	-6414'	acks Ceme	ent
23 POD 0728650 Well Com 25 Spud Date 31 Hole S	pletio	on Data 26 Ready	01	655(g & Tubing Size	TD ,	28 PBT 6550'	D Doth Set	²⁹ Perfor	-6414'	acks Ceme	ent
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S	pletio	on Data 26 Ready	01	655(g & Tubing Size	TD ,	28 PBT 6550'	D Doth Set	²⁹ Perfor	-6414'	acks Ceme	ent
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S 6-3	pletio	26 Ready	01	655(g & Tubing Size	TD ,	28 PBT 6550'	D Doth Set	²⁹ Perfor	-6414'	acks Ceme	ent
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S 6-:	pletio	on Data 26 Ready 12/10/	01 32 Casing	6550 g & Tubing Size 4-1/2" 2-3/8"	FD O	28 PBT 6550 / 33 Dep	D Doth Set	²⁹ Perfor 6372′	-6414' 34S	acks Cemc	ent SX
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S 6-3	pletio	26 Ready	01 32 Casing	655(g & Tubing Size	FD O	28 PBT 6550'	D Doth Set	²⁹ Perfor	-6414' 34S	acks Cemc	ent
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil	pletio	26 Ready 12/10/	32 Casing	6550 g & Tubing Size 4-1/2" 2-3/8" 37 Test Date 12/10	FD O	28 PBT 6550' 33 Dep	D bth Set 6548'	²⁹ Perfor 6372′ ³⁹ Tbg. Pressur	-6414' 34S	acks Ceme 135 &	ent EX Pressure
23 POD 0728650 . Well Com 25 Spud Date 31 Hole S 6-;	pletio	on Data 26 Ready 12/10/	32 Casing	6550 g & Tubing Size 4-1/2" 2-3/8"	FD O	28 PBT 6550' 33 Dep	D bth Set 6548'	29 Perfor 6372'	-6414' 34S	acks Ceme 135 &	ent SX
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-: I. Well Test 35 Date New Oil	pletio	26 Ready 12/10/1	01 32 Casing	6550 g & Tubing Size 4-1/2" 2-3/8" 37 Test Date 12/10 43 Water 0	701	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas	D bth Set 6548'	²⁹ Perfor 6372′ ³⁹ Tbg. Pressur	-6414' 34S	135 s 40 Csg	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-; I. Well Test 35 Date New Oil 41 Choke Size	pletio	26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil 0 sof the Oil Core	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	/01	28 PBT 6550′ 33 Dep 88 Test Length 24 HRS 44 Gas 283	D bth Sct 6548'	³⁹ Tbg. Pressur 55 ⁴⁵ AOF	-6414' 34Si	40 Csg	ent EX Pressure
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that inplied with and that it of my knowledge	pletio	n Data 26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil o sof the Oil Corrmation given a	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	/O1	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas 283 OIL	D bth Sct 6548'	²⁹ Perfor 6372′ ³⁹ Tbg. Pressur	-6414' 34Si	40 Csg	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that nplied with and that t of my knowledge	pletio	n Data 26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil o sof the Oil Corrmation given a	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	/01	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas OIL	D oth Set 6548'	29 Perfor 6372′ 39 Tbg. Pressur 55 45 AOF	-6414' 34Si	40 Csg	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that inplied with and that it of my knowledge gnature:	pletio	n Data 26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil o sof the Oil Corrmation given a	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	/O1	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas 283 OIL	n and Des	29 Perfor 6372' 39 Tbg. Pressur 55 45 AOF SERVATIO	-6414' 34Si	40 Csg	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that inplied with and that sit of my knowledge gnature: J. K. RIPLEY	pletio	n Data 26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil o sof the Oil Corrmation given a	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	rothe Approve	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas 283 OIL d by: CFIGINAL PAUL	D oth Set 6548' 6510' CON SIGN'	29 Perfor 6372' 39 Tbg. Pressur 55 45 AOF SERVATIO	e N DIVIS	40 Csg 40 Test SION	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that inplied with and that it of my knowledge gnature: inted name: J. K. RTPLEY tle:	pletio	n Data 26 Ready 12/10/ 16 Gas Delivery 12/10, 42 Oil o sof the Oil Corrmation given a	01 32 Casing Date /01	37 Test Date 12/10 43 Water 0	701 Approve	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas 283 OIL d by: CFIGINAL PAUL	D oth Set 6548' 6510' CON SIGN'	29 Perfor 6372' 39 Tbg. Pressur 55 45 AOF SERVATIO	e N DIVIS	40 Csg	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 I. Well Test 35 Date New Oil 41 Choke Size I hereby certify that inplied with and that it of my knowledge gnature: inted name: J. K. RIPLEY tle: REGULATORY O.	pletio	n Data 26 Ready 12/10/1 16 Gas Delivery 12/10 42 Oil 5 of the Oil Corrmation given a first.	Date /O1 Date /O1 Phone:	4-1/2" 2-3/8" 37 Test Date 12/10 43 Water 0 vision have been and complete to	701 Approve Title: Approva	28 PBT 6550' 33 Dep 88 Test Length 24 HRS 44 Gas 283 OIL d by: CFIGINAL PAUL	D oth Set 6548' 6510' CON SIGN'	29 Perfor 6372' 39 Tbg. Pressur 55 45 AOF SERVATIO	e N DIVIS	40 Csg 40 Test SION	Pressure O Method
23 POD 0728650 Well Com 25 Spud Date 31 Hole S 6-3 L. Well Test 35 Date New Oil 41 Choke Size I hereby certify that noplied with and that t of my knowledge that the complete with an and the complete with an arme: J. K. RIPLEY le: REGULATORY O.	pletio	on Data 26 Ready 12/10/1 16 Gas Delivery 12/10, 42 Oil on sof the Oil Corrination given a set.	Date /O1 sservation Diabove is true	37 Test Date 12/10 43 Water 0 ovision have been and complete to	Title: Approva	28 PBT 6550' 33 Dep 38 Test Length 24 HRS 44 Gas 283 OIL d by: CFIGINAL PAUL PAUL	D oth Set 6548' 6510' CON SIGN'	29 Perfor 6372' 39 Tbg. Pressur 55 45 AOF SERVATIO	e N DIVIS	40 Csg 40 Test SION	Pressure O Method