

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--|---|
| ¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702 | | ² OGRID Number 4323 |
| ⁴ Property Code 2688 | ⁵ Property Name G. C. MATTHEWS | ³ API Number 30-025-05953 |
| | | ⁶ Well Number 12 |

⁷ Surface Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| P | 6 | 20S | 37E | | 330 | SOUTH | 990 | EAST | LEA |

⁸ Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|--|---------|----------|-------|----------|-------------------------------|------------------|---------------|----------------|--------|
| ⁹ Proposed Pool 1 Eumont; Yates-7 Rvrs-Queen (Pro Gas) 76480 | | | | | ¹⁰ Proposed Pool 2 | | | | |

| | | | | |
|---|-----------------------------------|----------------------------|------------------------------------|---|
| ¹¹ Work Type Code P RE-ENTRY | ¹² Well Type Code G | ¹³ Cable/Rotary | ¹⁴ Lease Type Code P | ¹⁵ Ground Level Elevation 3556' |
| ¹⁶ Multiple | ¹⁷ Proposed Depth | ¹⁸ Formations | ¹⁹ Contractor | ²⁰ Spud Date |

²¹ Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|---------------|-------------|--------------------|---------------|-----------------|---------------|
| NO NEW CASING | | | | | |
| | | | | | |
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| | | | | | |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
POH W/PROD EQPT (NONE ANTICIPATED). TAG CIBP @ 3375', TST CIBP & CSG TO PRESS UP TO 500# AND HOLDING 30 MIN. PERF 3102'-3284' W/1/2" JHPF. ACZ W/1650 GALS 15% NEFE. FRAC W/56,000 GALS GEL & 179,000# 12/20 SAND. OBTAIN STABILIZED FLOW TEST. PERF 2548'-2796' W/ 1/2" JHPF. ACZ W/1500 GALS 15% NEFE. FRAC W/57,500 GALS GEL & 169,800# 12/20 SAND. FLOW BACK WELL UNTIL IT CLEANS UP. OBTAIN STABILIZED FLOW TEST. RIH W/PROD TBG, SET @ 3275'. RETURN SI WELL TO PRODUCTION AS GAS WELL.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

J. K. Ripley

Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

Date: 4/28/97

Phone: (915) 687-7148

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: Expiration Date:

Conditions of Approval:
Attached ☐