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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>G. C. Matthews</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico</b>	9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>330</b> FEET FROM THE <b>south</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>6</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3556' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

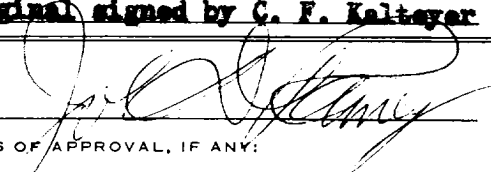
### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Abandon Monument Blinbry pay & recomplete in Monument Oil Pay** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5697' PB. Installed BOP. Ran gauge ring to 5418'. Ran cast iron bridge plug and set at 5409'. Dumped 2 sacks cement on top of bridge plug - plugged back to 5400'. Filled casing with 18 barrels of water and pressure tested to 800# for 30 minutes, OK. Perforated 7" casing with 8, 3/4" jet holes 3722 to 3727'. Ran tubing and packer. Tested tubing in hole with 2500# water pressure, left packer swinging at 3736'. Spotted 500 gallons 15% NE acid on bottom. Pulled 2 jts tubing and set packer at 3674'. Pumped acid into formation at 200# maximum pressure. ISIP vacuum. Pulled out of hole to check packer. Ran 124 joints 2-3/8" tubing and set packer at 3674'. Swabbed well, kicked off flowing.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original signed by C. F. Kaltayer** TITLE **Area Petroleum Engineer** DATE **11-12-70**  
APPROVED BY  TITLE **SECRETARY** DATE **11-15-1970**  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 13 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.