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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease G. C. Matthews	Well No. 12	Unit Letter P	Section 6	Township 20-S	Range 37-E		
Date Work Performed 6-20 to 7-11-62		Pool Monument Blinbry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Perf additional pay, acidize and T/A.

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 5697'

Pulled rods, pump and tubing. Perforated 7" casing with 2 JHPF from 5583-85', 5572-74', 5567-69' and 5558-60'. Ran Baker retrievable BP and PE packer on 2-3/8" tubing and set at 5615', packer at 5540'. Swabbed well dry. Acidized 7" casing perforations 5583' to 5560' with 750 gallons of 15% NEA. MP 3800, min. O/W. AIR 1.1bpm. Flushed with 24 bbl oil. Swabbed dry. Acidized 7" casing perforations with 3000 gals 15% NEA. Spearheaded acid with 12 BO and 20, 3/4" NGB sealers. TP 2900-1900#. AIR 3.5 bp. Flushed with 23 BO. Swabbed 90 BW, o oil in eight hours. Pulled 2-3/8" tubing, packer and BP. Ran Baker CI BP on WL and set at 5550'. Perforated 7" casing with 4, 1/2" JHPF at 5543'. Ran Baker PE packer and set at 5520'. Broke down formation with water. IR 3 bpm at 2000#. Pulled tubing and packer. Ran and set Baker CI retainer at 5500' on WL. Ran 2-3/8" tubing and stinger, set in 7" Baker retainer at 5500'. Broke down formation with 2.5 bpm at 2800#. Mixed and pumped 200 sacks cement. Obtained 5000# squeeze. Reversed out 10 sacks. Pulled 2-3/8" tubing and Baker tools. WOC 5 1/2 hours. Ran 6-1/4" bit on 2/38" tubing and drilled cement and BP at 5550'. Drilled cement to 5662'. POH. Ran WL and found bottom at 5680'. PBTD. Perforated 7" casing 5661-5678' with 4 holes in the (See Attachment.)

Witnessed by J. H. Moss	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3556	T D 5700	PBTD 5697	Producing Interval 5661-5697'	Completion Date 10-31-54
Tubing Diameter 2-3/8"	Tubing Depth 5654	Oil String Diameter 7"	Oil String Depth 5699	
Perforated Interval(s) 5661-5697		COMMISSION MUST BE NOTIFIED		
Open Hole Interval --		Producing Formation(s) Blinbry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-9-62	18	--	Trace	--	--
After Workover	7-10-62 Swabbed	0	--	104	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation