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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--------------------|---|-------------------------|---|--|---------------------------------|------------------------------------|
| Name of Company Gulf Oil Corporation | | | | Address Box 2167, Hobbs, New Mexico | | | |
| Lease G. C. Mathews | | Well No. 12 | Unit Letter P | Section 6 | Township 20-S | Range 37-E | |
| Date Work Performed Aug. 7, 1961-Aug. 16, 1961 | | Pool Monument Blinebry | | | County Lea | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input type="checkbox"/> Casing Test and Cement Job | | <input type="checkbox"/> Other (Explain): | | | |
| <input type="checkbox"/> Plugging | | <input checked="" type="checkbox"/> Remedial Work | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | |
| Acidized as follows: | | | | | | | |
| 1. PR & T. Ran GR-N log, could not get below 5626'. | | | | | | | |
| 2. Ran bit and drill collars on tubing. Reversed out calcium sulphate, paraffin and metal particles from 5626' to 5697' | | | | | | | |
| 3. Ran 2-3/8" tubing set at 5641' with pin collar on bottom. H. W. packer set at 5601'. Acidized 7" casing perfs. with 1000 gals 15% NE acid. Max. tubing pressure 2500# min 2400# IR 3.4 BPM. | | | | | | | |
| 4. Reran rods and pump, returned well to production | | | | | | | |
| Witnessed by J. H. Noss | | Position Production Foreman | | Company Gulf Oil Corporation | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| D F Elev. 3556 GL | T D 5700 | | P B T D 5697 | | Producing Interval 5661 - 5697 | | Completion Date 10-31-54 |
| Tubing Diameter 2-3/8" | | Tubing Depth 5626 | | Oil String Diameter 7" | | Oil String Depth 5699 | |
| Perforated Interval(s) 5661 - 5697 | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) Blinebry | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | 8-21-60 | 9 | 77 | 16 | 9625 | - - - | |
| After Workover | 8-16-61 | 54 | 68 | 22 | 1259 | - - - | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by | | | | Name | | | |
| Title | | | | Position Area Production Manager | | | |
| Date | | | | Company Gulf Oil Corporation | | | |