NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

| | Indicate Nature of Report by Checking | Below | |
|--|--|--|-------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | REPORT ON RECOMPLETION OPERATION | REPORT ON (Other) Plug back | X |
| | July 16, 1954 | Midland, Tex | xas |
| Following is a report on the work de | one and the results obtained under the headin | g noted above at the | |
| The Texas Company | | J. R. Phillips | |
| | | (Lease) in the N.N 1/4 NW 1/4 of Sec. 6 | , |
| | | Lea Co | |
| | | 14, 1954 | |
| and approval of the proposed plan (was) (| WXXXX obtained. ED ACCOUNT OF WORK DONE AND RES | CCross out incorrect words) (CLTS OBTAINED | 54, |
| . 1 | PBTD: 3747 | | |
| 42" casing set at | ; 3775 ' • | | |
| | | 3 4 20/2003 | |
| squeeze casing leaks we drilled out to 3775' at 3775' with 450 sack 3738' to 3746' with 4 gallons of mudacid. | and 125 joints 3765' of 4 | of cement. Attempts to sful. Retainer and cement rasing was run and ceme casing was perforated from tions were washed with 500 | t we |
| squeeze casing leaks we drilled out to 3775' at 3775' with 450 sack 3738' to 3746' with 4 gallons of mudacid. Well flowed 63 bb a 20/64" choke. | open hole with 343 sacks of the cement were unsuccessed and 125 joints 3765' of 45 cs. Cement circulated. Shots per foot. Perforate | of cement. Attempts to sful. Retainer and cement rasing was run and ceme casing was perforated from tions were washed with 500 | t we |
| squeeze casing leaks we drilled out to 3775' at 3775' with 450 sack 3738' to 3746' with 4 gallons of mudacid. Well flowed 63 bb a 20/64" choke. Witnessed by | ppen hole with 343 sacks with cement were unsuccess and 125 joints 3765' of 4 cs. Cement circulated. Shots per foot. Performant ols. of 32.1 gravity oil of the best of management of the best of the best of management of the best of th | of cement. Attempts to sful. Retainer and cement ful. Retainer and cement casing was run and cement asing was perforated from tions were washed with 500 on a 3½ hour test through | plete |