N V MEXICO OIL CONSERVATION (LAMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSE		FOLU	Worth, Texa	. S	February	73,	1936
	RVATION COMMI		P	ace	Date		
Gentlemen:	Santa Fe, N	lew Mexico					
You are	e hereby notified the	hat it is our int	ention to commence	the drilling of	a well to be known as	·	
The !	lexas Compa		J. R. Phi	llips $_{ m We}$	ell No. 1 in	NW:	ł
6	_ 20 S	Company or Oper	ator Lease M. P. M., Mon		_		
of Sec. 6			•		Field, Lea		_County
	N.	The well is_			North and 3	530	fee
•		[E.] [*** .]	of the West 1	ne of Wild (of Section 6		
		(Give locatio	n from section or oth	er legal subdivis	ion lines. Crossout wro	ng dire	ections.
		i			Assignment No.		
		If notonted	land the arrest to	J. R. Phil	lips and wife		
		 i	and the owner is	Monument		,	
		Address			<u> </u>		
		If governmen	nt land the permitte	e is			
		Address	-				
		The lessee is	The Texa	s Company			
		Addross		, Houston,			
ARE LOCATE	A 640 ACRES WELL CORRECTLY		to drill well with d		~~	ary	
Size of Hole	to use the followin	ate Geolog g strings of cas	ing and to land or c	ement them as i	ity & Guarant approximately ndicated:		Sacks
			Steeling Thinks		Cemented	C	
30 m	16" OD	70 <i>4</i>	Secondhand	2501	Cemented		ement
-	16" OD 9-5/8"OD	70∦ 40⊭	Secondhand New		Cemented Cemented	2	ement 150
21		70# 40# 24#	Secondhand New	250' 1200 37 75	Cemented	2	ement 150 50
2 1 1	9-5/8"QD	40 ₁₁	New	1200	Cemented "	2	ement 150
1217 3-5/8"	9-5/8"OD 7" OD	40# 24# ecome advisable	New "	1200 3775 before cementin	Cemented "	2 7 3	50 50 50
L217 3-5/8" changes in	9-5/8"OD 7" OD	40 # 24# ecome advisable	New " we will notify you occur at a depth of	1200 3775 before cementing	Cemented " " g or landing casing.	2 7 3 We e	ement 50 50 50 stimate
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