

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator Texaco Inc. Prod. Inc. 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3580' DF	7. Unit Agreement Name 8. Farm or Lease Name J. R. Phillips Bty 2 9. Well No. 2 10. Field and Pool, or Wildcat Eunice Monument (G-SA) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. TOH w/117 Jts 2 3/8" TBG & 4 1/2" Pkr. TIH w/ 3 7/8" bit & 4 1/2" scraper. Tag @ 3690'. TOH. TIH w/ 4 1/2" Pkr. set @ 3624'. Test 4 1/2" Csg. surf- 3624' to 1000# for 30 min. Held OK.
2. Pull Pkr to 3000'. Run GR-CCL log from 3690'-3050'. Set Pkr @ 3495'. With 1 11/16" gun, perf 2 JSPI 3598, 3601, 04, 07, 10, 14, 17, 20, 26, 29, 31, 39', 12 intervals, 24 holes. Acidize perfs @ 3598-3690' w/4000 gal 15% NEFE acid w/150 ball. AIR 3.5 BPM, AVG Pr 900#, ISIP Vacuum. Slight ball action.
3. SI 15 hrs to 250#. Open to pit 20 min, all gas. Swab 10 hrs. Rec 18 BNO 63 BLW 59 BFW. Fair show gas.
4. Rel. pkr. TOH. W/3 1/8" csg gun, perf 2 JSPI: 3451, 58, 64, 67, 77, 82, 86, 94, 3500, 07, 10, 13, 17, 19, 22, 28, 32, 37, 48, 53, 57', 21 int, 42 holes. TIH w/4 1/2" RBP & Pkr set BP @ 3570'. Set pkr @ 3357'. Acidize perfs @ 3451-3557' w/4000 gal 15% NEFE acid w/60 balls. Ball out w/42 balls. Form break @ 3500#, AIR 2 BPM, Av. Pr 2000#, ISIP Vacuum.
5. SI 15 hrs to 300#. Open to pit 1 hr. All gas. Swab. Flair to pit.
6. Flow 95 MCF gas/day.
7. Release pkr. TOH. TIH w/prod eq.
8. Pump 24 hrs. Rec. 12 BFW, 243 MCF gas. MIRU. TOH w/Pm & Rods. TOH w/2 3/8" tbg. -over-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Sexton TITLE Area Superintendent DATE 7-30-87 397-3571

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 8/1/87

CONDITIONS OF APPROVAL, IF ANY:

9. Set 4½" CIBP @ 3624'. TIH w/PE. POB.
10. On 24 hrs. Potential test ending 5-19-87, Pm -0- B0, 14 BFW, 337 MCF gas.
Producing from perfs @ 3451-3620'. Prod prior to W/O - 0.

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