

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE,

		(Company or Op	erator)	*******************************		(Lee)	
Well No	2	, in HE						37-B N
2	der No	Dunant.		Pool,	Lea	************************	*****	
Vell is	330	feet from	Horth	line and	330	feet	from	East

OYSE.		June 20						
WOS.	mmenced	d t	. *Bun* 01	, 19E.S. Drimi hhdae				_
Name of To	mining Contra	ictor		· · · · · · · · · · · · · · · · · · ·	*****************		• • • • • • • • • • • • • • • • • • • •	******************************
144100			nd, Texas					
	_	at Top of Tubi		70° (Ground) The	nformation giv	ren is to l	be kept confidential
*****************	***************************************		•	OIL SANDS OR Z	ONES G	AS ZONES	3	
	3824					50		3100
io. 1, from					31	40	to	3100 3220 3320
lo. 2, from	***************		to	No. 5	, from32	<i>7</i> 13	to	3320
o. 3, from			to	No. 6	, from		to	
•								
				CASING RECO	RD			
		HT NEW		REND OF SHOE	CUT AND PULLED FROM	PERFORA	TIONS	PURPOSE
SIZE	PERF							
SIZE	70		232					
SIZE	70 40		232 1049	Hallib.				
SIZE	70	oor Usi	232	Hallib.				
SIZE	70 40 24	oor Usi	232 1049 3762 3731	Hallib.				
SIZE OF HOLE	70 40 24	oor Usi	232 1049 3762 3731	Hallib. Hallib.		MUD	T	AMOUNT OF MUD USED
SIZE OF	70 40 24 9.	WHERE SET	232 1049 3762 3732 MUDDIN No. SACES OF CEMENT	Hallib. Hallib. G AND CEMENT	ING RECORD	MUD		
SIZE OF	70 40 24 9. SIZE OF CASING	WHERE SET 252* 1069*	232 1049 3762 3732 MUDDIN No. SACES OF CEMENT 250 700	Hallib. Hallib. GAND CEMENT METHOD USED Hallibart Rallibart	ING RECORD	MUD		
SIZE OF	70 40 24 9. SIZE OF CASING	WHERE	232 1049 3762 3732 MUDDIN No. SACES OF CEMENT	Hallib. Hallib. G AND CEMENT METHOD UNED Halliburt	ING RECORD	MUD		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised through perferations from 3647	1-36901 with 500 gals. mad acid on
10-21-55 Acidised through perforations	from 3647 - 3690 with 1000 gals. of
med soid and sand-frac through perforat	ions with 6000 gals. lease oil with
1 lb. of sand per gallon on 10-27-55.	R eacidi zed th rough perforations from
3647'-3690 with 500 gals. of regular 15	% acid on 10-27-55.
Flowed 2421 MCF of dry gas in 2	4 hrs. through a 3/4" choke.
	Depth Cleaned Out

ECCRD OF DRILL-STEM AND SPECIAL 1 NS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

NIL WELL: The production during the first 24 hours was. Was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. Gravity	PRODUCTION Put to Producing	PRODUCTION Put to Producting	Put to Producing	Cable tools we								feet.
The to Producting 19 DIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity Gravity Gravity Gravity Gravity DANGE For Production during the first 24 hours was 34.21 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. 995 lbs. Length of Time Shut in 95. hrs PILASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico 1. Anhy T. Devonian. T. Ojo Alamo 1. Salt T. Silurian T. Kirland-Fruitland T. Kirland-Fruitland T. Kirland-Fruitland T. Kirland-Fruitland T. Silurian T. Kirland-Fruitland T. T. Farmington. 1. Salt T. Montoya T. Feitured Cliffs 1. T. Yates T. Simpson. T. Pictured Cliffs 1. T. Alecter 1. Grayburg T. Mekee T. Menefee 1. Queen T. Ellenburger T. Point Lookout 1. Grayburg T. Grayburg T. Dakota 1. Grayburg T. Grayburg T. Dakota 1. Glorieta T. T. McNerison 1. T. Thoba T.	Oll Well: The production during the first 24 hours was barrels of liquid of which was oil;, % was emulsion;, % water; and, % was sediment. A. Gravity	Oll Well: The production during the first 24 hours was	DIL WELL: The production during the first 24 hours was. Was oil;		re used from	feet to		feet, and	l trom		leet to	teet
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Gravity	Gravity	Gravity Grav	Gravity Grav		was oil;	% was emulsi	on;		% water;	and	%	was sediment. A.P.I
Description	iquid Hydrocarbon. Shut in Pressure	Description	Description		·							
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Please Indicate Below Formation Tops (In conformance with Geographical Section of State)	Please Indicate Below Formation Tops (In Conformance with Geographical Section of State Southeastern New Mexico Northwestern New Mexico Northw	Please Indicate Below Formation Tops (In conformance with Geographical Section of Station Southeastern New Mexico Northwestern New Mex	Please Indicate Below Formation Tops (In Conformance With Geographical Section of States Southeastern New Mexico Northwestern New	GAS WELL:				M	i.G.F. pii	18		
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Salt	Salt	Salt	Note								•	
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T.	T.	T.	T. 7 Rivers.				•					
T.	T.	T. Queen	T.				-					
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	INTO ASTI ASS ICLUSTIA CIRESCO SA OUT AND THE SECONDARY	Monument Pool, but has now been plugged back and recompleted as a gas					بمالام نسال س	l		41 .		a Francisco
	well in the Sunice Monument Pool. (For additional information see Form	well in the Eunice Monument Pool. (For additional information see Form	well in the Eunice Monument Pool. (For additional information see Form	well in	n the Eur	ice Monument Po	ol. (F	r add	ition	al in	formation	see Form

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given he	nerewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	Movember 10. 1955

Company or Operator, The Texas Company

Address Bex 1270, Nidland, Texas

Position or Tisla Asst. Man