



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

J. R. Phillips

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 6, T. 20-S, R. 37-E, NMPM.Dundee MonumentPool, Lee

County.

Well is 330 feet from North line and 330 feet from East lineof Section 6. If State Land the Oil and Gas Lease No. is -Workover Drilling Commenced June 20, 19 55 Workover Drilling was Completed October 31, 19 55Name of Drilling Contractor J. P. "Bud" GibbinsAddress Box 1832, Midland, TexasElevation above sea level at Top of Tubing Head 3570' (Ground) The information given is to be kept confidential until -, 19 -

## OIL SANDS OR ZONES

## GAS ZONES

No. 1, from <u>3824</u> to <u>3890</u>	No. 4, from <u>3050</u> to <u>3100</u>
No. 2, from <u>-</u> to <u>-</u>	No. 5, from <u>3140</u> to <u>3220</u>
No. 3, from <u>-</u> to <u>-</u>	No. 6, from <u>3270</u> to <u>3320</u>

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 2, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 3, from <u>-</u> to <u>-</u> feet.	<u>-</u>
No. 4, from <u>-</u> to <u>-</u> feet.	<u>-</u>

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
15 $\frac{1}{2}$ "	70		232'	Texas Pattern			
9 $\frac{5}{8}$ "	40		1049'	Hallib.			
7" OD	24		3782'	Hallib.			
4 $\frac{1}{2}$ "	9.5		3731'	Hallib.			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	15 $\frac{1}{2}$ "	232'	250	Halliburton		
	9 $\frac{5}{8}$ "	1069'	700	Halliburton		
	7" OD	3800'	350	Halliburton		
	4 $\frac{1}{2}$ "	3741'	400	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised through perforations from 3647'-3690' with 500 gals. mud acid on 10-21-55. Acidised through perforations from 3647'-3690' with 1000 gals. of mud acid and sand-frac through perforations with 6000 gals. lease oil with 1 lb. of sand per gallon on 10-27-55. Reacidised through perforations from 3647'-3690' with 500 gals. of regular 15% acid on 10-27-55.

Result of Production Stimulation

Flowed 2421 MCF of dry gas in 24 hrs. through a 3/4" choke.

3700

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3890 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was 3421 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 995 lbs.

Length of Time Shut in 95 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3890		See Form C-103 dated May 14, 1946 for our J. R. Phillips well No. 2.				
	3890		Total Depth				
	3700		Plug Back Depth				
This well was formerly classed as an oil well in the Eunice Monument Pool, but has now been plugged back and recompleted as a gas well in the Eunice Monument Pool. (For additional information see Form C-103, Report of Remedial Work)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

November 10, 1955

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name [Signature]

Position or Title Asst. Dist. Superintendent