

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		To set String of casing to repair casing leaks	<input checked="" type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

June 23, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. R. Phillips

The Texas Company Well No. 2 in C
(Company or Operator) (Unit)
NE 1/4 NW 1/4 of Sec. 6, T. 20-S, R. 37-E, NMPM, Runice Monument Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This notice supercedes Form C-102 dated June 7, 1955 on Subject Well.
TD-3890' PBD-3778'
7" casing set at 3800'

In order to shut off water, we desire to set a drillable retainer at approximately 3740' and squeeze perforations from 3766'-3774' with 600 sacks neat cement. In order to repair casing leaks, we desire to run a string of 4 1/2" flush Joint casing to approximately 3740' and circulate cement behind it. We desire to perforate 4 1/2" and 7" casing from 3704'-3714' with 4 shots per foot, and acidize these perforations with 500 gallons of acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

The Texas Company

By [Signature]
Company or Operator

Position Asst. Dist. Supt.

Send Communications regarding well to:

Name The Texas Company

Address Box 1270, Midland, Texas