

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

DEC 13 1950

OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 11, 1950

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Texas Company's J R Phillips

Company or Operator

Lease

Well No. 2 In the

NE/4 NW/4

of Sec. 6

T. 20-S

R. 37-E

N. M. P. M.,

Monument

Field Lea

County.

The dates of this work were as follows: See Below

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on 9-25 19 50

and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3890, PB 3800 Line

In an attempt to eliminate water production, this well was plugged back from 3890 to 3830 with 7 sacks Calseal in 3 stages. Plugged back from 3830 to 3814 with 60 gals Hydromite in 5 stages. Completed plugging back 9-26-50. On 10-3-50, well swabbed 582 bbls water, no oil. Drilled out Hydromite to 3839 and attempted to shut off water again by plugging back w/287 gals of Hydromite in 18 stages to 3805. (Over)

Witnessed by.....
Name Company Title

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

12 day of December, 19 50

Name *H. R. ...*

Position Dist. Supt.

Notary Public

Representing The Texas Company
Company or Operator

My commission expires.....

Address Box 1270, Midland, Texas

Remarks:

DEC 13 1950

Ray ...
Name
Title

Ran tubing & swabbed 30 bbls oil & 350 bbls water in 16 hrs. Ran 2 1/2" Spinner Survey. Round fluid exit 3790-3795. Drilled out Hydromite to 3833 & plugged back to 3819 with 3200# of lead wool. Ran 2 1/2" tubing with cement retainer @ 3800. Squeezed open hole 3800-3819 w/225 sx cement in 2 stages. Jet perforated 7" casing 3793-3800 with 4 shots per ft. Ran 2 1/2" tubing & swabbed 50 bbls water 4 hrs. Acidized 7" casing 3793-3800 with 500 gals 15% (Chemical Process). Swabbed & flowed 95 bbls oil & 15 bbls water in 10 hrs. Perforated 7" casing 3775-3783 with 5 shots per ft. Swabbed 50 bbls oil & 75 bbls water in 10 hrs. Acidized 7" casing 3775-3783 with 500 gals 15% (Chemical Process). On final test ending 12-8-50 well flowed 85.48 bbls oil in 12 hrs thru 14/64" choke.