Submit 5 Cories
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enery Ainerals and Natural Resources Department Form C-104 Revised 1-1-99

Wall API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Azec, NM 87410

DISTRICT II
P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	TION							3002505	956		
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Section 6 Town	antip 20S	3	Range	37E	, NN	1PM, LE	EA			County	
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TEXAS-NEW MEXICO PIE	122	ORPORAT	ION	لـــا	1670	BROADWAY,	, DENVE	R, CO	80202		
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WARREN PETROLEUM COM					P.O.	BOX 1589.	<u>TULSA</u>	OK 74	102		
well produces oil or liquids,	Unit	Sec.	Twp.		le gas actually	connected?	When	1 7			
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
-) All sections of this form must be filled out for allowable on new and recompleted wells.
-) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.