

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
J. R. Phillips	
9. Well No.	
3	
10. Field and Pool, on Wildcat	
Monument Grayburg	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>37-2</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3,576' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods, pump and tubing.
2. Set a cement retainer at 3,704'.
3. Ran 2-3/8" tubing and set in retainer.
4. Squeezed casing perforations 3707-3713' w/100 sx Class 'C' cement w/1/4# flocele/sk. Revers out 64 sx cement.
5. Pulled tubing.
6. Perforated 4-1/2" casing w/1 JSPF from 3628-3662'.
7. Ran tubing with packer and set at 3455'.
8. Swabbed and returned to production.
9. Acidized perforations 3628-3662' w/2000 gals 15% NEA in 10 equal stages with a total of 32 ball sealers between stages.
10. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Assistant District Superintendent

DATE June 23, 1971

APPROVED BY 

TITLE SUPERVISOR DISTRICT I

DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.
MOBES, N. M.