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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name J. R. Phillips
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER E 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat San Monument Grayburg Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3576' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

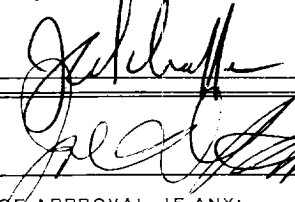
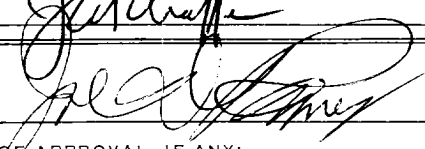
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and tubing.
2. Set a cement retainer at 3704'.
3. Run 2-3/8" tubing and set in cement retainer. Squeeze w/100 sks Class C cement with 1/4 lb/sk flocele. If necessary, resqueeze with another 100 sks Class C cement.
4. Release tubing from retainer, circulate out cement and pull tubing.
5. Perforate with 1 JSPF from 3628'-3668' and from 3679' to 3690'.
6. Run 2-3/8" tubing w/packer and set at 3500'.
7. Acidize with 2000 gals 15% NE acid in 10 equal stages. Add 5 ball sealers between each stage.
8. Pull tubing and packer. Reran tubing, rods and pump.
9. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 2, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 3 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.